

15-163-22728-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: H & C Oil Operating, Inc.		License Number: 8914
Operator Address: P.O. Box 86 Plainville, Kansas 67663		
Contact Person: Charles R. Ramsay		Phone Number: (785) 434 - 7434
Lease Name & Well No.: Waller #1		Pit Location (QQQQ): <u>SE SE NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-163-22,728	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/28/07 Pit capacity: 80 (bbls)	Sec. <u>3</u> Twp. <u>7S</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2640</u> 2970 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection while workover is in progress
Distance to nearest water well within one-mile of pit <u>4954</u> feet Depth of water well <u>55</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Produced fluids</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Remove fluids and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/29/07</u> Date	<u>Charles R Ramsay</u> Signature of Applicant or Agent	

15-163-22728

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 31 2007
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY		RECEIVED KANSAS CORPORATION COMMISSION
Date Received: <u>9/4/07</u>	Permit Number: <u>15-163-22728-0000</u>	Permit Date: <u>9/5/07</u> Lease Inspection No. <u>SEP 04 2007</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202