## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

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Operator Name: Raney Oil company,LLC		License Number: 32705	
Operator Address: 3425 Tam Oshanter Dr. Lawrence KS 66047			
Contact Person: Thomas Raney			Phone Number: 785.749.0672
Lease Name & Well No.: Keas A-1 API 15-163-23309-0000			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed X Existing  If Existing, date constructed:  12.26.07  Pit capacity:  150 (bbls)		Sec. 36 Twp. 9 R. 20 East West  330 Feet from North / South Line of Section  990 Feet from East / West Line of Section  ROOKS County
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
ts the bottom below ground level?	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Commercial pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Daily inspection	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information: electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: n/a		Type of material utilized in drilling/workover: fresh water	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment procedure: let dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date Signature of Applicant or Agent			
CC OFFICE USE ONLY  Steel Pit RFAC RFAS  Date Received: 12/31 67Permit Number: 15-163-23307 Permit Date: 12/27/07 Lease Inspection RECEIVED No KANSAS CORPORATION COMMITTEE			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION X PIT CLOSURE () FORM Operator & Address: Raney Oil Company LLC 3425 Tam O'ShanTer Dr. Lawrence, NS Lic. # 30705 Contact Person: Tom Redey \_\_\_\_ API = or Spud Date: 15-163-23309-00-0/ Lease Name & Well # Keas A-1 Location: SESWSW 14 Sec: 36 Twp: 9 Rge: 20 B/W County: Rocks Purpose of Pit: Workover - Cementin lines +doopenoepth to Ground Water: Nature of Fluids: Saltuster, FArshuster, Coment Construction: DinT , Vidth: 8 , Length: 15 , Depth: 4 tol capacity: 100 Liner Specifications: Plastic This lease produces from the following formation(s): An buckle HERD Demos. Date of Verbal Permit: 12-27-07 , KCC Agent: To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form. From \_\_\_\_\_\_To \_\_\_\_\_Date Water Hauled:\_\_\_\_ Dates Pit Used: Proposed Closing Procedure / Actual Closure information: Pit must be closed in \_\_\_\_\_ days. \_ (signature) KEC USE ONLY Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: Chloride of Water in Pit:\_\_\_\_\_\_\_, Date Collected:\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well:\_\_\_\_\_\_, Application Tabulated 🛛

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**DEC 28 2007** 

CONSERVATION DIVISION WICHITA KS