


15-163-03540-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Novy Oil & Gas, Inc.		License Number: 31714 ✓	
Operator Address: 125 N. Market, Suite 1230 Wichita, KS 67202			
Contact Person: Kirk Glenn		Phone Number: (620) 282 - 2212	
Lease Name & Well No.: Coddington #1		Pit Location (QQQQ): NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1969		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbis)	
		Sec. 34 Twp. 9S R. 20W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 6 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 ply plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: Haul & dispose of any free water. Back fill pit. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: 1/29/2008		 Signature of Applicant or Agent	
		JAN 30 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 1/30/08 Permit Number: 15-163-03540 Permit Date: 1/28/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-163-03540

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Navy Oil & Gas Inc 125N Market St, Ste 1230 Wichita KS 67202

Lic.# 31714 Contact Person: Mik-Navy Phone #: 316-265-4651

Lease Name & Well # Caddisg Tail #1 API # or Spud Date: 15-163-03540-00-00

Location: NEENE 1/4 Sec: 34 Twp: 9 Rge: 20 ~~W~~ County: Beals

4950 feet from the ~~West~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Depth to Ground Water: _____

Nature of Fluids: Saltwater, BS

Construction: Drill, Width: 6, Length: 10, Depth: 5 bbl capacity: 60

Liner Specifications: Plastic

This lease produces from the following formation(s): Haskell

Date of Verbal Permit: 1-28-08, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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JAN 30 2008

CONSERVATION DIVISION
WICHITA, KS