


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Novy Oil &amp; Gas, Inc.</b>		License Number: <b>31714</b>
Operator Address: <b>125 N. Market, Suite 1230 Wichita, KS 67202</b>		
Contact Person: <b>Michael E. Novy</b>		Phone Number: ( <b>316</b> ) <b>265 - 4651</b>
Lease Name & Well No.: <b>CODDINGTON #1</b>		Pit Location (QQQQ): <b>NE . NE . NE .</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>09/12/07</b> Pit capacity: <b>80BBl</b> (bbls)	Sec. <b>34</b> Twp. <b>9S</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ROOKS</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED</b> <b>SEP 25 2007</b> KANSAS CORPORATION COMMISSION CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit _____ <b>N/A</b> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FORMATION</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>dewater- fill when dry</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ <b>09/24/07</b> _____ Date	 Signature of Applicant or Agent	

**KCC OFFICE USE ONLY**

Date Received: 9/25/07 Permit Number: 15-163-03540 Permit Date: 9/19/07 Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-163-03540

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: Novey Oil & Gas 125 N Market Ste 1230 Wichita KS 67202

Lic.# 31714 Contact Person: Mike Novey Phone # 316-265-4651

Lease Name & Well # Coddington #1 API # or Spud Date: 6-23-83

Location: NE NE 1/4 Sec: 34 Twp: 9 Rge: 20 E 18 County: Rooks

4950 feet from the North / South Line, 330 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Work Over Pit Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Arbuckle Formation, Acid Water

Construction: Slit, Width: 8, Length: 10, Depth: 4 bol capacity: 80

Liner Specifications: None

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 9-19-2007, KCC Agent: For [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 9-19-2007 to 9-28-2007 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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WICHITA, KS