

15-163-03542-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE POND

Form CDP-1  
January 2001  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Novy Oil &amp; Gas, Inc.</b>		License Number: <b>31714</b> ✓
Operator Address: <b>125 N. Market, Suite 1230 Wichita, KS 67202</b>		
Contact Person: <b>Michael E. Novy</b>		Phone Number: <b>( 316 ) 265 - 4651</b>
Lease Name: <b>CODDINGTON #3</b>		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>02/08/07</u> Pit capacity: <u>80Bbl</u> (bbls)	
		Pit Location: <b>NE</b> Qtr. Sec. <b>39<sup>34</sup></b> Twp. <b>9S</b> R. <b>20</b> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>2970</u> Feet from <b>N</b> <input checked="" type="checkbox"/> <b>S</b> (circle one) Line of Section <u>1160</u> Feet from <b>E</b> <input checked="" type="checkbox"/> <b>W</b> (circle one) Line of Section <b>ROOKS</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>30 MILL PLASTIC PIT LINER</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>4304</u> feet    Depth of water well <u>99</u> feet		Depth to shallowest fresh water <u>35</u> <u>33</u> feet. Source of information: _____ measured    _____ well owner <input checked="" type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Treatment and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling and Workover Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Formation water</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>remove all free liquids and fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/28/07</u> Date	<i>Michael Embury</i> Signature of Applicant or Agent	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 01 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>

15-163-03542

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3/1/07</u>	Permit Number: <u>15-163-03542</u>	Permit Date: <u>2/8/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

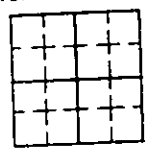
Operator & Address: Navy Oil & Gas  
 Lic. # 31714 Contact Person: M. L. Navy Phone # 316 265-4651  
 Lease Name & Well # Coddington API # or Spud Date: \_\_\_\_\_  
 Location: SE SW 1/4 Sec: 34 Twp: 9 Rge: 20 E / W County: Rooks  
2970 feet from the North / South Line, 1650 feet from the East / West Line of SE 1/4 section.  
 Purpose of Pit: Surface Well Depth to Ground Water: 35  
 Nature of Fluids: Produced  
 Construction: D.I.F., Width: 8, Length: 10, Depth: 4 tol capacity: 80  
 Liner Specifications: PI.  
 This lease produces from the following formation(s): Archie & KC  
 Date of Verbal Permit: 7-8-07, KCC Agent: Joe P.R.E.  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 2-12-07 <sup>API</sup> To 3-5-07 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure Information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 ..... KCC USE ONLY .....  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

D G HANSEN #3 ROODINGTON 34-9-20W SE SW NE  
 Contr. C-G DRILLING ROOKS County  
 E 2283 REComm. 7-9-53 Comp. 9-25-53 IP 236 BOPD  
PHY POT

Tops	Depth	Datum
ANH	1764	519
HEEB	3196	-1213
TOR	3518	-1235
LANS	3535	-1252
B/KC	3755	-1172
CONG	3782	-1199
SIMP	3809	-1526
ARB	3831	-1548
TD	3841	-1561

Casing  
 8" 164  
 5" 3839  
 DST 3607-20/1 HR, 75'  
 OCM, BHP 900#  
 8 BOPH: ACID 500  
 NORTHAMPTON POOL



INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 12 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

February 23, 2007

Novy Oil & Gas, Inc.  
125 N. Market Ste 1230  
Wichita, KS 67202-1712

RE: Verbal on Workover Pit  
Coddington Lease Well No. 3  
NE/4 Sec. 34-09S-20W  
Rooks County, Kansas

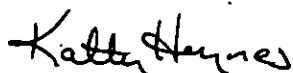
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/08/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation