15-163-01827-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Dane G. Hansen Trust | License Number: 5285

Operator Address: P. O. Box 187, Logan, Kansas 67646

Contact Person: Richard L. Wallgren, Sr. | Phone Number: (785) 689 - 4816

Lease Name & Well No.: Bird #9 | Pit Location (QQQQ): NE - NE - NW -

Type of Pit:
___ Emergency Pit X Workover Pit
___ Settling Pit ___ Drilling Pit
___ Burn Pit ___ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
X Proposed ___ Existing
If Existing, date constructed:
Pit capacity: 100 (bbls)

Sec. 30 Twp. 8s R. 17w [X] ~~East~~ [X] West
4950 Feet from [ ] North / [X] South Line of Section
2970 Feet from [X] East / [ ] West Line of Section
Rooks County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [✓] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [X] Yes [ ] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) _____ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 mil plastic doubled

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Visual

Distance to nearest water well within one-mile of pit
N/A feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
___ measured ___ well owner ___ electric log ___ KDWR

Emergency, Settling and Burn Pits ONLY:
Producing Formation: _____
Number of producing wells on lease: _____
Barrels of fluid produced daily: _____
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Salt Water-Cement
Number of working pits to be utilized: 1
Abandonment procedure: Empty & backfill
Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

3/23/07
Date

Signature of Applicant or Agent Richard L. Wallgren, Sr.

RECEIVED
MAR 26 2007
KCC WICHITA

15-163-01827

KCC OFFICE USE ONLY

Date Received: 3/26/07 Permit Number: 15-163-01827 0000 Permit Date: 3/28/07 Lease Inspection: [ ] Yes [X] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202