

15-163-01725-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: BEREN, INC.		License Number: 5364
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: CURT GABEL		Phone Number: (785) 628 - 6101
Lease Name & Well No.: J. L. BALTHAZOR #2		Pit Location (QQQQ): <u> NW </u> - <u> NW </u> - <u> NE </u> - _____ Sec. <u> 19 </u> Twp. <u> 9 </u> R. <u> 20 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 660 </u> ³³⁰ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 1980 </u> ²³¹⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section ROOKS _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 8-11-51		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u> 39200 </u> mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> 25 </u> Length (feet) <u> 8 </u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> 4 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. USE 6 MIL PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> NA </u> ²⁷⁰² feet Depth of water well <u> 105 </u> feet		Depth to shallowest fresh water <u> NA </u> <u> 80 </u> feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> SALT WATER </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 3-6-07		_____ Signature of Applicant or Agent

15-163-01725

KCC OFFICE USE ONLY

KCC WICHITA

Date Received: _____ Permit Number: 15-163-01725 Permit Date: _____ Lease Inspection: Yes No