

15-163-02122-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705 ✓	
Operator Address: 3425 Tam O'Shanter Dr. Lawrence, KS 66047			
Contact Person: Thomas Raney		Phone Number: (785) 749 - 0672	
Lease Name & Well No.: Miller-Sutor 4		Pit Location (QQQQ): SE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <i>(oral from dist. 4)</i> <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: May 8, 2007 Pit capacity: 100 (bbbls)	Sec. 14 Twp. 10 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection	
Distance to nearest water well within one-mile of pit ? 4587 feet Depth of water well 45 feet		Depth to shallowest fresh water 35 feet ? Source of information: D _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: let dry and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5.8.07 Date		 Signature of Applicant or Agent	

15-163-02122

KCC OFFICE USE ONLY			
Date Received: 5/10/07	Permit Number: 15-163-02122	Permit Date: 5/10/07	Lease Inspection: <input checked="" type="checkbox"/> RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Raney Oil Co 3425 Tam O'Shanter Lawrence, KS 66047

Lic.# 32705 Contact Person: Tom Raney Phone # 785-749-0672

Lease Name & Well # Miller Sutor #4 API # or Spud Date: 15-163-02122-0000

Location: SE SE SE 1/4 Sec: 14 Twp: 10 Rge: 20 ~~1~~ V County: Rooks

330 feet from the ~~North~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - cleanout well & run liner Depth to Ground Water: _____

Nature of Fluids: Salt Water, Fresh Water & cement

Construction: D:AT, Width: 8, Length: 12, Depth: 5 bol capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 5-8-07, XCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... XCC USE ONLY

Groundwater Sensitive Area YES () NO () ; Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

15-163-02122-00-00

1.0. MILLER #4 SUTOR 14-10-20W 22
SE SE SE

Contr. VIRGINIA DRILLING COMPANY ROOKS County

E 22 1/4 RB Comm. 6-20-52 IP 4 1/4 BOPD
PHY POT

Tops	Depth	Datum
HEEB	3439	-1225
TOR	3460	-1246
LANS	3478	-1264
B/KC	3701	-1487
CONG	3724	-1510
SIMP	3741	-1527
ARB	3767	-1553
T D	3772	-1558

Casing
 8" 225 DP: ACID 500: 22
 5" 3770 BOPH

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 KANSAS CORPORATION COMMISSION
 MAY 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

