

15-163-02124-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705	
Operator Address: 3425 Tam O'Shanter Dr. Lawrence, KS 66047			
Contact Person: Thomas Raney		Phone Number: (785) 749 - 0672	
Lease Name & Well No.: Miller-Sutor 6		Pit Location (QQQQ): SW SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <i>(Oral from Dist. 4)</i> <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: May 8, 2007 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 6 (feet)		How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection	
Distance to nearest water well within one-mile of pit: 4635 feet ? Depth of water well: 45 feet		Depth to shallowest fresh water: 35 feet ? Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: let dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5.8.07 Date		 Signature of Applicant or Agent	

15-163-02124

KCC OFFICE USE ONLY			
Date Received: 5/10/07	Permit Number: 15-163-02124	Permit Date: 5/10/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Roway Oil Co 3425 Tom O'Shaw Dr Lawrence, KS 66047

Lic. # 32705 Contact Person: Tom Roway Phone # 785-749-0672

Lease Name & Well # Miller #6 API # or Spud Date: 15-163-02124-00-00

Location: SWSSE 14 Sec: 14 Twp: 10 Rge: 20 ~~E1~~ V County: Rooks

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ 14 section.
Purpose of Pit: Workover - clean out well + run liner Depth to Ground Water: _____

Nature of Fluids: Salt water, fresh water + cement

Construction: DIST, Width: 8, Length: 12, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Amberlite

Date of Verbal Permit: 5-8-67, KCC Agent: Hamb Dines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

10 MILLER #6 MILLER-STUTOR 14-10-20W
SW SE SE

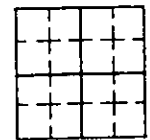
Contr. VIRGINIA DR LG ROOKS County

E. 2230 R. Comm. _____ Comp. 3-1-55 IP 1200 BOPD
DRAW DOWN

Tops	Depth	Datum
TOP	321.1	-1011
HEEB	311.8	-1218
TOR	316.8	-1238
KC	318.5	-1255
B/KC	371.7	-1487
CONG	374.1	-1511
SIMP	375.9	-1529
ARB	378.0	-1550
TD	378.4	-1554

Casing
8" 228
5" 3781
DST 3781-84/45", 270' CL OIL
60' OCM, BHP 860#
ACID 300: 17 BOPH/8 HRS

MARCOTTE POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

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WICHITA, KS