## 15-163.22173.0000

Kannas Cininguate in Cinamian in Chi & GAS CONSERVATION DIVISION \_pridition\_\_\_\_\_\_\_\_

·..... result 74A 2004 term must be trees

Submit in Duplicate

Operator Name: JOHNSON OIL			License Number: 3077 —	
Operator Address: 258 east highw	ay 36			
Contact Person: Kevin Johnson			Phone Number: ( 785 ) 543 - 6171	
Lease Name & Well No.: KELLOGG 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SQ SQ SQ se comer	
Emergency Pit j Burn Pit	Proposed Existing		Sec. 22 Twp. 8 R. 19 ☐ East ✓ West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from - North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  15-163-22173	Pit capacity:		Feet from X East / West Line of Section ROOKS COUNTY KANSAS County	
Is the pit located in a Sensitive Ground Water Area? Wes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6ml plastic liner will be used.		Describe proce liner integrity, in make sure is installed	edures for periodic maintenance and determining including any special monitoring.  pit has no puncture objects in pit before liner, then during pit operation keep close watching pit liner so no holes in liner are made.	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water <sup>6</sup> feet. Source of information:		
990 feet Depth of water well 30 feet		. measu	red   ✓ well owner . electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: fresh water, mud, oil		
Producing Formation:  Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: remove fluids ,take to reclaimer, remove liner, backfill land		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No		Drill pits must t	pe closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the best	' 'NLUEIVED	
OCT 16 2007 Date		din fly	ignature/of Applicant or Ager	
KCC OFFICE U			CONSERVATION DIVISION WICHITA, K8 CASA	
Date Received: 10/22/07 Permit Num	nber: / <b>5-/63-</b> Z	2/17. <b>3</b> Permi	t Date: 19/22/109 Lease Inspection: Tyes 12 No	