

15-163-22070-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061 ✓
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Zehr		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Ross #1		Pit Location (QQQQ): SE SW NE Sec. 2 Twp. 7S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 512 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud & shale well bore
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications and lay liner. Liner will be plastic and 6 mil in thickness.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field supervisor will inspect on daily basis
Distance to nearest water well within one-mile of pit 5142 feet Depth of water well 55 feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 1 Abandonment procedure: evaporate and restore Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8.30.07 Date Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 8/31/07 Permit Number: 15-163-22070-0000 Verbi. Permit Date: 8/21/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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KANSAS CORPORATION COMMISSION
AUG 31 2007
CONSERVATION DIVISION
WICHITA, KS

15-163-22070

Operator & Address: Oil Producers Inc of Ks 1710 Waterfront Pkwy, Wichita, KS 67206-6603

Lic.# 8061 Contact Person: Ozzie Phone # 316-681-0231

Lease Name & Well # Ross #1 API # or Spud Date: 15-163-22070-00-00

Location: SESW NE 14 Sec: 7 Twp: 7 Rge: 20 1/4 County: Books

2910 feet from the ~~1/4~~ South Line, 1650 feet from the East ~~1/4~~ Line of 14 section.

Purpose of Pit: Workover - Casing Depth to Ground Water: _____

Nature of Fluids: Concrete, Freshwater

Construction: Dirt, Width: 6, Length: 10, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 8-27-07, KCC Agent: Heath Daines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

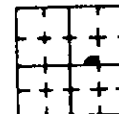
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

OIL PRODUCERS, INC. OF KANSAS
P.O. BOX 8647
WICHITA, KS 67208

#1 ROSS

2-7-20W
SE SW NE

CONTR MURFIN DRILLING COMPANY CTY BOOKS
GEOLOGICAL SLATE SW EXT (1/4 E)



ELV 2148 KB SPD 6/17/83 CARD ISSUED 9/1/83 IP P 80 BOPD, NW
LKC 3554-3558

API 15-163-22,070

LOG	Tops	Depth Datum
SC	1708 + 440	
B/ SC	1739 + 409	
TOP	3128 - 980	
HEEB	3327 - 1179	
LANS	3364 - 1216	
BKC	3562 - 1414	
REW ARB	3610 - 1462	
RTD	3692 - 1544	

8 5/8 " 288/175SX; 4 1/2 " 3689/150SX
DST (1) 3402-3510 (LKC) / 30-45-30-90, REC 194' G & OCM, 186' G & OCMW, 372' MCSW, W/SO, 5' GCO, 57' M, 186' SW, W/SO, SIP 990-984#, FP 181-409 / 431-525#
DST (2) 3505-29 (LKC) / 30-45-30-90, 310' GIP, REC 187' GCO (GR 34%), 186' HOCM, 62' OCM, NW, SIP 429-420#, FP 56-113 / 147-175#
MICT - CO. PF (ARB) 3612-15 W/4 SPF, SWB DWN, NS, AC 150G (15%), SWB DWN & REC .84 BO / 60", SET BP AT 3600', PF (LKC) 6/ 3554-58, SWB DWN & REC .42 BO / 30", NAT, AC 1500G (15%), SWB DWN & REC 3.34 BO / 30", POP, P 80 BOPD, NW, 7/12/83

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