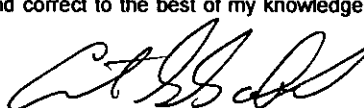


15-163-20228-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Berexco, Inc.		License Number: 5363 ✓	
Operator Address: PO Box 723 Hays, KS 67601			
Contact Person: Curt Gabel		Phone Number: 785-628-6101	
Lease Name & Well No.: Flegg 2		Pit Location (QQQQ): NW SE NW Sec. 10 Twp. 9 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 6-23-97</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 8 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6 mill plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  visualization daily	
Distance to nearest water well within one-mile of pit _____ 454 _____ feet    Depth of water well _____ 20 _____ feet		Depth to shallowest fresh water _____ 7 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: oil and fresh water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: empty and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
11-21-07 Date		 Signature of Applicant or Agent	
		DEC 03 2007 CONSERVATION DIVISION WICHITA, KS	

15-163-20228

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/3/07	Permit Number: 15-163-20228-0000	Permit Date: 12/4/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202