

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDI
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: H & C Oil Operating, Inc.		License Number: 8914 /
Operator Address: P.O. Box 86 Plainville, Kansas 67663		
Contact Person: Charles R. Ramsay		Phone Number: (785) 434 - 7434
Lease Name & Well No.: Waller #5 SWD		Pit Location (QQQQ): NW - NW - NW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 3 Twp. 7S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4900 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4900 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil liner laid in pit while digging		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection while workover in progress
Distance to nearest water well within one-mile of pit 4950 N/A feet Depth of water well 55 feet		Depth to shallowest fresh water 55 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 3/14/07		RECEIVED KANSAS CORPORATION COMMISSION MAR 19 2007 CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent: <i>Charles R Ramsay</i>		
KCC OFFICE USE ONLY		
Date Received: 3/19/07 Permit Number: 15-163-22773-0000 Permit Date: 3/19/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-163-22773