

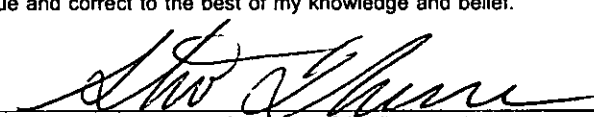
15-163-21256-0000

JUN 06 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Thomason Petroleum Inc.		License Number: 9957
Operator Address: Box 875 Hays, Ks. 67601		
Contact Person: Steven Thomason		Phone Number: (785) 625 - 9045
Lease Name & Well No.: Holsman B.G. SWD		Pit Location (QQQQ): _____ NW _____ NW _____ NE Sec. 22 Twp. 7S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 5230 ^{5164} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 ^{2584} Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/16/07 Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined bottom and sides 6mm plactic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3000 ^{981} feet Depth of water well 40 ^{35} feet		Depth to shallowest fresh water 800 115 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: one Abandonment procedure: backfilled _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 6/1/07 _____ Date		 Signature of Applicant or Agent

15-163-21256

KCC OFFICE USE ONLY			
Date Received: 6/6/07	Permit Number: 15-163-21256	Permit Date: 5/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Thomasaw Petroleum

Lic.# 9957 Contact Person: Steve Thomasaw Phone #: 785-625-9045

Lease Name & Well # Holman BWD API # or Spud Date: 15-163-21256-00-00

Location: NWNW NE 1/4 Sec: 22 Twp: 7 Rge: 19 W County: Pooks

4950 feet from the ~~North~~ / South Line, 2310 feet from the East / ~~West~~ Line of 1/4 section.

Purpose of Pit: Workover - clean out well Depth to Ground Water:

Nature of Fluids: Self water, sand + BS

Construction: Diat, Width: 6, Length: 15, Depth: 6 bbl capacity:

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 5-15-07, KCC Agent: Heab Daines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 16 2007
CONSERVATION DIVISION
WICHITA, KS