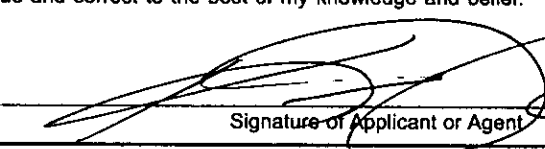


15-151-10382-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Apollo Energies, Inc</b>		License Number: <b>30481</b>	
Operator Address: <b>10378 N. 281 Hwy, Pratt, KS 67124</b>			
Contact Person: <b>Kevin Fischer</b>		Phone Number: ( <b>620</b> ) <b>672 - 9001</b>	
Lease Name & Well No.: <b>Royce #3</b>		Pit Location (QQQQ): <b>NW/4 E2 SW SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>4/12/07</b> Pit capacity: <b>100</b> (bbls)	Sec. <b>3</b> Twp. <b>28S</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kingman</b> <b>Pratt</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic Liner</b>	
Pit dimensions (all but working pits): <b>7.5</b> Length (feet) <b>15</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4.5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Polyethylene Sheeting (6 mil) Cut to fit Pit and put dirt on edges to hold.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pumper will inspect pit daily until closed.</b>	
Distance to nearest water well within one-mile of pit <b>3/9</b> feet    Depth of water well <b>140</b> feet		Depth to shallowest fresh water <b>35</b> feet. Source of information: <b>(b)</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>clean up and backfill</b> <b>RECEIVED</b> KANSAS CORPORATION COMMISSION Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <b>APR 16 2007</b> <b>CONSERVATION DIVISION WICHITA, KS</b>			
Date: <b>4/13/07</b>		Signature of Applicant or Agent: 	
<b>KCC OFFICE USE ONLY</b> <b>RFAC</b>			
Date Received: <b>4/16/07</b> Permit Number: <b>15-151-10382-0000</b> Permit Date: <b>4/17/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-151-10382



*Kathleen Sebelius, Governor*  
*Brian J. Moline, Chair*  
*Michael C. Moffet, Commissioner*  
*Robert E. Krehbiel, Commissioner*

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April 17, 2007

Mr. Kevin Fischer  
Apollo Energies, Inc.  
10378 N. 281 Hwy  
Pratt, KS 67124

RE: Workover Pit Application  
Royce Lease Well No. 3  
SE/4 Sec. 03-28S-11W  
Pratt County, Kansas

Dear Mr. Fischer:

District staff has reviewed the enclosed workover pit applications and has determined that the fluids from the workover pit must be removed after the workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 4-12-07 TIME: 10:30  
OPERATOR: Apollo Energies CONTACT PERSON: Jim Byers  
LEASE NAME: Cunningham R-3 Royce #? SE SEC. 3 TWP. 28 RANGE 11 W COUNTY: Pratt

CONSTRUCTION:  
SIZE: WIDTH \_\_\_\_\_ LENGTH \_\_\_\_\_ DEPTH \_\_\_\_\_  
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_

TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
 Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES \_\_\_\_\_ NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- \_\_\_\_\_ 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

*SP*

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
APR 24 2007

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
1515110382

\_\_\_\_\_  
Agent Date \_\_\_\_\_

CC: JONELLE RAINS