Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREN CORP.			License Number: 5364	
Operator Address: P.O. Box 20380 Wichita, KS 67208				
Contact Person: Jeremy Ensz			Phone Number: (316) 265 - 3311	
Lease Name & Well No.: Sramek #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE SW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 1 R. 34 East	
Settling Pit Drilling Pit	If Existing, date constructed:		1980 Feet from North / South Line of Section	
✓ Workover Pit			1980 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 43 (bbls)		Rawlins	
			County	
Is the pit located in a Sensitive Ground Water Area? Yes 📈 Ńo			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸 No			
Pit dimensions (all but working pits):6 Length (feet)8			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 5(feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determin RECEIVED Maintenance and determin RECEIVED Maintenance and determin RECEIVED Maintenance and determin RECEIVED MAINTENANCE AND AUG 23 2007 AUG 23 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 30feet. Source of information:		
1400feet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Typ		Type of materia	Type of material utilized in drilling/workover: Water	
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	Abandonment procedure: Evaporate until drybackfill when conditions permit	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
8/11/07 Date Signature of Applicant or Agent				
CC OFFICE USE ONLY Enter Sex Line Date Received: 8/28/67 Permit Number: 15-153-20423 Permit Date: 8/23/407 Lease Inspection: Yes V No				



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 23, 2007

Mr. Jeremy Ensz Beren Corp. PO Box 20380 Wichita, KS 67208

RE: Workover Pit Application Sramek Lease Well No. 1 SW/4 Sec. 07-01S-34W Rawlins County, Kansas

Dear Mr. Ensz:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines