

15-137-00676-0000

* Correction

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3144	
Lease Name & Well No.: Lawson B #7		Pit Location (QQQQ): W2 W2 SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> (Drilled September, 1953) #7		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2-1-07 Pit capacity: app. 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity	
Distance to nearest water well within one-mile of pit 2988 feet Depth of water well 220 feet		Depth to shallowest fresh water 102 feet. Source of information: _____ measured _____ well owner <input checked="" type="radio"/> electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: one Abandonment procedure: Will allow to dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-1-07 Date		John O. Farmer III Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 2/5/07 Permit Number: 15-137-00676-0000 Permit Date: 1/31/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-137-00676

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KCC WICHITA

WRS

Verbal

Operator & Address: John O Farmer Inc

Lic.# 5135 Contact Person: John O Farmer Phone # 785-483-3144

Lease Name & Well # #7 Lawson API # or Spud Date: 5-7-545-137-00690

Location: C NW/4 Sec: 36 Twp: 3 Rse: 24 E / 1 County: Norton

3960 feet from the North / South Line, 3960 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Workover Depth to Ground Water: _____

Nature of Fluids: Brian Oil

Construction: D:14, Width: 10, Length: 10, Depth: 5 bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): PERM, LR

Date of Verbal Permit: 1-31-07, KCC Agent: Pat Stach

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

2988 feet to nearest Water Well. Depth of Water Well: 102, Application Tabulated

①

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CONSERVATION DIVISION
WICHITA, KS

JONES, SHEL & FARMER

#7

LAWSON

36-3-24W
APP C NW/4

Contr. JONES, SHEL & FARMER

NORTON

County

E 2434

Comm.

Comp. 5-7-54

IP

220 BOPD

PERM PMP

Tops	Depth	Datum
HEEB	3451	-1017
LANS	3491	-1057
B/KC	3677	-1243
ARB	3740	-1306
TD	3744	-1310

Casing
5" 3741

CO TD: 6 BOPD, NATL

NORTON POOL

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

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WICHITA, KS