

15-137-00699-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3144	
Lease Name & Well No.: Horning #4		Pit Location (QQQQ): _____ E/2 - E/2 - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-137-00,699		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2-16-07 Pit capacity: app. 285 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 10 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 8 _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity	
Distance to nearest water well within one-mile of pit _____ 2570 _____ feet Depth of water well _____ 220 _____ feet		Depth to shallowest fresh water _____ = 236 feet. Source of information: _____ measured _____ well owner ^① _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: one Abandonment procedure: Will allow to dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 2-20-07 _____ Date		RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2007 CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent: <i>John O. Farmer</i>	
KCC OFFICE USE ONLY			
Date Received: <u>2/22/07</u> Permit Number: <u>15-137-00699-0000</u> Permit Date: <u>2/14/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-137-00699

Operator & Address: JO FARMER INC PO Box 357 Russell, KS 67665

Lic.# 5135 Contact Person: Duane Eichman Phone # 785-483-3144

Lease Name & Well # Horning B-4 API # or Spud Date: 15-137-00699-0000

Location: E2E2NE14 Sec: 30 Twp: 3s Rge: 23 NW County: NORTH

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ 14 section.

Purpose of Pit: Workover - 592 csq leaks Depth to Ground Water: _____

Nature of Fluids: Saltwater, fresh water, cement, BS

Construction: Dirt, Width: 10, Length: 20, Depth: 8 bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 2-19-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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WICHITA, KS