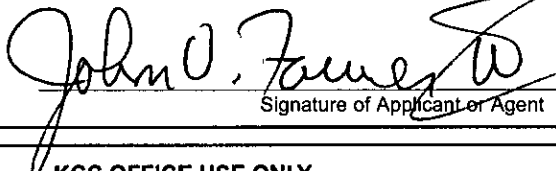


15-137-00507-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3144	
Lease Name & Well No.: Fought #3		Pit Location (QQQQ): SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-137-00,507		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2-20-07 Pit capacity: app. 285 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity	
Distance to nearest water well within one-mile of pit 1848 feet Depth of water well 220 feet		Depth to shallowest fresh water 102 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: one Abandonment procedure: Will allow to dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2007 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: 2/22/07 Permit Number: 15-137-00507-0000 Permit Date: 2/21/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-137-00507

Veritas

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: JOFAAMCO INC PO Box 352 Russell, KS 67665
Lic.# 5135 Contact Person: Duane Eichman Phone # 785-483-3144

Lease Name & Well # Fought # 3 API # or Spud Date: 15-137-00507-0000

Location: SWSW SE 1/4 Sec: 25 Twp: 3 Rge: 24 E 1/4 V County: Norton

1240 feet from the ~~North~~ South Line, 2200 feet from the East / West Line of 1/4 section.

Purpose of Pit: Workover - Sg2 csg leaks. Depth to Ground Water: _____

Nature of Fluids: Fresh water,

Construction: Digt, Width: 8, Length: 20, Depth: 6, Capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): Regan Sand.

Date of Verbal Permit: 2-21-07, KCC Agent: Herb Davies.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS