

15-137-00520-0000

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KANSAS CORPORATION COMMISSION

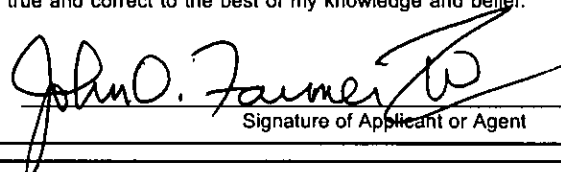
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

SEP 06 2007

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA KS

Submit in Duplicate

Operator Name: <b>John O. Farmer, Inc.</b>		License Number: <b>5135</b> ✓	
Operator Address: <b>P.O. Box 352, Russell, KS 67665</b>			
Contact Person: <b>Marge Schulte</b>		Phone Number: ( <b>785</b> ) <b>483 - 3145, Ext. 214</b>	
Lease Name & Well No.: <b>Stapleton #1</b>		Pit Location (QQQQ): <b>SW SW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>Drilled August, 1953</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>9-4-07</b> Pit capacity: <b>app. 200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		<b>Norton</b> County	
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Pit dug and a plastic liner inserted.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Monitor water level to determine liner integrity</b>	
Distance to nearest water well within one-mile of pit  <b>1855</b> feet    Depth of water well <b>220</b> feet		Depth to shallowest fresh water <b>102 (KHKGS)</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>formation cuttings &amp; saltwater</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>Will allow to dry out, remove liner, and backfill pit.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>9/14/07</b> Permit Number: <b>15-137-00520-0000</b> Permit Date: <b>9/17/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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