


15-159-22370-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GCP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Lotus Operating Co. LLC		License Number: 31980	
Operator Address: 100 S. Main Ste 420, Wichita, Kansas 67202			
Contact Person: Tim Hellman		Phone Number: 316-262-1077	
Lease Name & Well No.: #1 Davis		Pit Location (QQQQ): SE . NW . NW . _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> 15-159-22370		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Rice _____ County	
Pit dimensions (all but working pits):    6    Length (feet)    8    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    7    (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1468 feet    Depth of water well 63 feet		Depth to shallowest fresh water 11 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 1 Abandonment procedure: Water will be hauled off to a disposal and pit will be backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.    RECEIVED KANSAS CORPORATION COMMISSION			
11/5/2007 Date		 Signature of Applicant or Agent	
CONSERVATION DIVISION WICHITA, KS			
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 11/6/07    Permit Number: 15-159-22370-0001    Permit Date: 11/5/07    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 11-5-'07 TIME: 2:42 pm  
OPERATOR: Lotus Operating Co CONTACT PERSON: Robin Brown  
LEASE NAME: Davis #1  
SE NW NW SEC. 32 TWP. 20 RANGE 7 E W COUNTY: RICE

CONSTRUCTION:

SIZE: WIDTH 6 LENGTH 8 DEPTH 6-7'  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): ?  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3-4 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

probably 1/2 mile.

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

**\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.**

RESULTS OF INSPECTION:

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K.C. Agent

Date 11-5-'07