

15-159-06551-0001

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KANSAS CORPORATION COMMISSION

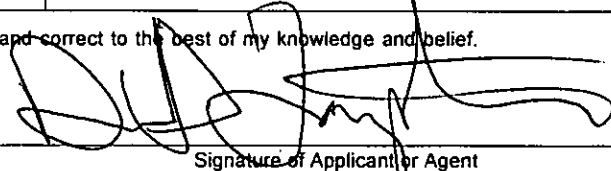
DEC 06 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION  
WICHITA, KS

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: D.S. LANGSTON, IND. OPERATOR		License Number: 30525	
Operator Address: 310 W. CENTRAL, STE. #202			
Contact Person: D.S. LANGSTON		Phone Number: (620) 786-0874	
Lease Name & Well No.: REIF B-4 or Mary Ida #0-17		Pit Location (QQQQ): SE NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 159-06551-00-01		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits):    20    Length (feet)    10    Width (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Depth from ground level to deepest point:    6    (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WATCH FLUID LEVELS	
Distance to nearest water well within one-mile of pit N/A 1982 feet    Depth of water well    110    feet		Depth to shallowest fresh water    18    feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized:    1 Abandonment procedure: CLOSE AFTER PLUGGING COMPLETED Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/5/07 Date		 Signature of Applicant or Agent	

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KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/6/07	Permit Number: 15-159-06551-0001	Permit Date: 12/7/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202