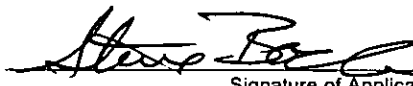


~~15-159-21491~~  
15-159-21491-0001

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit In Duplicate*

|  |  |   |  |
|--|--|---|--|
| Operator Name: <b>Daystar Petroleum, Inc.</b>  |  | License Number: <b>30931</b> ✓  |  |
| Operator Address: <b>P.O. Box 1285, Great Bend, KS. 67530-1285</b>   |  |   |  |
| Contact Person: <b>Steve Bodine, Production Superintendent</b>   |  | Phone Number: ( <b>620</b> ) <b>792 - 6702</b>  |  |
| Lease Name & Well No.: <b>Kruse A #3</b>   |  | Pit Location (QQQQ):<br><b>NE SW NW</b>   |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>15-159-21,491</b> |  | Pit is:<br><input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing<br>If Existing, date constructed:<br>Verbal Mike Wilson, KCC 10/30/07<br>Pit capacity:<br><b>80</b> (bbls)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
| How is the pit lined if a plastic liner is not used?   |  |   |  |
| Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet)    _____ N/A: Steel Pits<br>Depth from ground level to deepest point: <u>60</u> (feet)   |  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><br><b>Monitored daily</b>   |  |
| Distance to nearest water well within one-mile of pit<br><u>N/A 2259</u> feet    Depth of water well <u>60</u> feet  |  | Depth to shallowest fresh water <u>N/A 19</u> feet.<br>Source of information:<br>_____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                                |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>Lease water</u><br>Number of working pits to be utilized: <u>One</u><br>Abandonment procedure: <u>Allowed to dry and back filled</u><br>Drill pits must be closed within 365 days of spud date. |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |   |  |
| November 2, 2007<br>Date   |  | <br>Signature of Applicant or Agent   |  |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>NOV 06 2007</b><br>CONSERVATION DIVISION<br>WICHITA, KS  |  |   |  |
| <b>KCC OFFICE USE ONLY</b>   |  |   |  |
| Date Received: <u>11/14/07</u> Permit Number: <u>15-159-21491/0001</u> <u>VARB</u> Permit Date: <u>10/30/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |   |  |

15-159-21491-0001

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 10-30-07 # \_\_\_\_\_ TIME: 11:20  
OPERATOR: Daystar Petroleum Inc CONTACT PERSON: Steve Bodine  
LEASE NAME: Kruso "A" #3  
NE SW NW SEC. 10 TWP. 19 RANGE 6 E  COUNTY: RC

CONSTRUCTION:

SIZE: WIDTH 10' LENGTH 10' DEPTH 6'  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): NA  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Will empty pit after workover & allow to dry then  
close.

Michael R Wilson Agent Date 10-30-07