

15-163-21285-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723	
Operator Address: 801 Codell Road Codell, Kansas 67663			
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 - 2286 MF 7-12AM	
Lease Name & Well No.: LeSage #3 SWD		Pit Location (QQQQ): _____ W/2 _____ W/2 _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6-11-07 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 80,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit N/A over 1 mile feet Depth of water well N/A feet		Depth to shallowest fresh water N/A feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Sand & Brine Number of working pits to be utilized: 1 Abandonment procedure: Will Transfer Waste to SWD and Allow Pit to Air Dry, and then Fill Back to Ground Level Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		verbal OK by Herb Darnes - KCC - District #4 6-11-07	
Date: 6-11-07		Signature of Applicant or Agent: <i>Connie Jo Austin</i>	

15-163-21285-0001

KCC OFFICE USE ONLY

Date Received: 6/14/07 Permit Number: 15-163-21285-0001 Permit Date: 6/11/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Paul Bowman Oil Trust 801 Cadell, Cadell, KS 67663
Lic.# 33723 Contact Person: Don Bowman Phone #: 785-434-7286

Lease Name & Well # Lesage #3 SWD API # or Spud Date: 15-163-21285-00-00
Location: W2 NW 9E 1/4 Sec: 18 Twp: 7s Rge: 20 1/4 W County: Rooks

1980 feet from the ~~N~~ South Line, 2310 feet from the East / ~~W~~ Line of 14 section.

Purpose of Pit: Workover - clean out well Depth to Ground Water: _____
Nature of Fluids: Sulfurated some sand & BS

Construction: Diat, Width: 6, Length: 6, Depth: 5 bbl capacity: 40
Liner Specifications: Plastic

This lease produces from the following formation(s): LKC
Date of Verbal Permit: 6-11-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
Chloride of Water in Pit: _____, Date Collected: _____
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2007
CONSERVATION DIVISION
WICHITA, KS