

15-163-21051-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b> ✓
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434</b> - <b>2286</b> M-F 7-12 AM
Lease Name & Well No.: <b>Romine #6</b>		Pit Location (QQQQ): _____ <b>NW</b> _____ <b>SE</b> _____ <b>NW</b> Sec. <b>27</b> Twp. <b>10S</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3630</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>#15-163-21050-0001</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100'</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15'</b> Length (feet) <b>8'</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>5'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b> <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>DEC 05 2007</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <b>approx. 3960'</b> feet Depth of water well <b>24</b> feet		Depth to shallowest fresh water <b>16</b> feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water &amp; Iron Sulfide</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred to SWD, Pit will be allowed to Air Dry, Then Pit will be filled back to Ground Level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
December 3, 2007 Date		<i>Connie Jo Austin</i> Signature of Applicant or Agent

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<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>12/5/07</b>	Permit Number: <b>15-163-21051-0001</b>	Permit Date: <b>12/6/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202