

15-163-21121-0001  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Paul Bowman Oil Trust</b>		License Number: <b>33723</b> /
Operator Address: <b>801 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or Terri Bowman</b>		Phone Number: ( <b>785</b> ) <b>434</b> - 2286 M-F 7-12 AM
Lease Name & Well No.: <b>Largent-Dick #1 (SWD)</b>		Pit Location (QQQQ): _____ E/2 _____ SW _____ NE Sec. <b>29</b> Twp. <b>10S</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3300</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-163-21121-0001 (D-20,141)</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>28,000</b> _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15'</b> Length (feet) <b>8'</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> approx. <b>2640'</b> feet    Depth of water well <b>35</b> feet		Depth to shallowest fresh water <b>3</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>cement &amp; water to plug well</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
November 1, 2007 _____ Date		<b>NOV 05 2007</b> _____ Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>11/5/07</b> Permit Number: <b>15-163-21121-0001</b> Permit Date: <b>11/6/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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