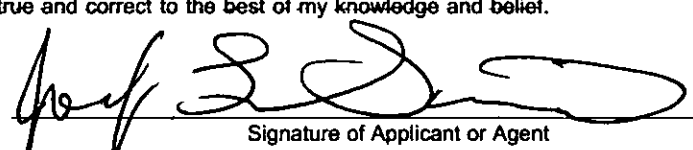


15-163-192 65-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior Inc.		License Number: 4058	
Operator Address: P.O.Box 399 Garden City 67846			
Contact Person: Jody Smith		Phone Number: (620) 272 - 1023	
Lease Name & Well No.: Westhusin #1		Pit Location (QQQQ): <u>SE NW NE</u> <u>C N2 NW SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-20244	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80bbl (bbls)	Sec. 13 Twp. 9S R. 17W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980' 90 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis <u>Rooks</u> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20' Length (feet) 8' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION AUG 21 2007 CONSERVATION DIVISION WICHITA, KS</div>	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement and fresh water Number of working pits to be utilized: 1 Abandonment procedure: Let dry and back fill. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div>8/20/07 Date</div><div> Signature of Applicant or Agent</div></div>			

KCC OFFICE USE ONLY

Date Received: 8/21/07 Permit Number: 15-163-192 65-0001 Permit Date: 8/22/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202