

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

AUG 13 2007

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723
Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 - 2286 M-F 7-12AM
Lease Name & Well No.: Dick #13		Pit Location (QQQQ): _____ NE _____ NE _____ SW Sec. 8 Twp. 10S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-163-00610-0001	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 28,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 96 feet		Depth to shallowest fresh water 60 feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
August 8, 2007 Date		<i>Connie J Austin</i> Signature of Applicant or Agent

15-163-00610-0001

KCC OFFICE USE ONLY		- Dist
Date Received: 8/13/07	Permit Number: 15-163-006100001	Permit Date: 8/14/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Paul Brown Oil Trust 801 Codell Road Codell, KS 67663

Lic.# 33723 Contact Person: Jackie Phone #: 785-434-7786

Lease Name & Well # Dick #3 API # or Spud Date: 15-163-00610-00-01

Location: NENESW 14 Sec: 8 Twp: 10 Rge: 19 E/W County: Pratts

2310 feet from the ~~North~~ / South Line, 3090 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: workover - wash up pit Depth to Ground Water: _____

Nature of Fluids: Crude + fresh water

Construction: DIAT, Width: 6, Length: 8, Depth: 5 bal capacity: 40

Liner Specifications: Plastic

This lease produces from the following formation(s): Ashuckle

Date of Verbal Permit: 10-17-07, KCC Agent: Herb D

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

15-163-00610-0001

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723 -
Operator Address: 801 Codell Road, Codell, KS 67663		
Contact Person: Don Bowman		Phone Number: (785) 434 - 2263
Lease Name: Dick # 3		Pit Location: SW Qtr. Sec. 8 Twp. 10 R. 19 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 2310 Feet from S (circle one) Line of Section 2970 Feet from E/W (circ)
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>10/17/07</u> Pit capacity: <u>40</u> (bbls)	Rooks Dick # 1 changed to # 3 15-163-068/14/07 001
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ (For Emergency Pit)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
_____		check daily
_____		_____
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>mud/water if used</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>if used, allowed to air dry, cover to ground level</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <i>Verbal OK by KCC Dist #4 by Herb</i>		
<u>10-18-07</u> Date	<i>Jacqui Langholz</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 22 2007

CONSERVATION DIVISION