

15-167-08527-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

COPY

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N Water Ste 300 Wichita KS 67202		
Contact Person: Kevin Axelson		Phone Number: (785) 483 - 5371
Lease Name & Well No.: Anderson Rein #2		Pit Location (QQQQ): SE . NW . NW .
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 04/30/07 Pit capacity: 80 (bbls)	Sec. 8 Twp. 15 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4470 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 ml plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine & cmt Number of working pits to be utilized: 1 Abandonment procedure: Empty all fluids, let dry & backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2007 CONSERVATION DIVISION WICHITA, KS
5/8/07 Date		Kevin Axelson Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 5/29/07 Permit Number: 15-167-08527-0000 Permit Date: 4/30/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-167-08527

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Murfin Dally Co Inc 250 N. Water #300 Wichita, KS 67202

Lic. # 30606 Contact Person: Stan Fraetschman Phone # 785-483-5371

Lease Name & Well # Anderson-Bein Unit # 2 API # or Spud Date: 15-167-08527-00-00

Location: SE NW 1/4 Sec: 8 Twp: 15 Rge: 13 SW County: Russell

4290 feet from the ~~North~~ South Line, 4470 feet from the East / ~~West~~ Line of SW 1/4 section.

Purpose of Pit: Workover - Plugwell Depth to Ground Water: _____

Nature of Fluids: Fresh & salt water cement

Construction: Diat, Width: 8, Length: 15, Depth: 6 bot capacity: 125

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 4-30-07, KCC Agent: Hend

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

SKELLY OIL CO. # 4 MARY E ANDERSON 8-15-13W SW SE NW NW

Contr. _____ RUSSELL County

E 1771 Comm 2-15-14 Comp 4-5-14 IP 269 BOPD

Tops	Depth	Datum	Casing
			10" 743
ANHY	738		6" 2966
DODGE	2895		
LINS	2942		
TD	3014		

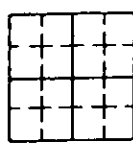
Old I P 152 BOPD
 Pay 2966-96
 A/750, 400' OIH/24 hr
 OWDD: 5-18-16
 OTD 2996
 A/2000

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 KANSAS CORPORATION COMMISSION

MAY 11 2007

CONSERVATION DIVISION
 WICHITA, KS

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS



10311 T. 743 - 325225

RECEIVED
KCC DISTRICT #2

MAY 11 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

WICHITA, KS

Submit in Duplicate

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KCC OFFICE USE ONLY

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS