

15-167-06614-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp.		License Number: 03553	
Operator Address: P O Box 690688		Houston TX 77269-0688	
Contact Person: Sharon Ward		Phone Number: (281) 517 7309	
Lease Name & Well No.: Wieland Unit 2-7		Pit Location (QQQQ): NE SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-06614-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 89 (bbls)	Sec. 31 Twp. 12S R. 1715 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10' Length (feet) 10' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will hold fresh water for cement circulation and pump truck clean up to plug and abandon the Wieland Unit 2-7. Water will be emptied each day and water taken to disposal.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well N/A feet		Depth to shallowest fresh water 180' feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
6/6/07 Date		Sharon Ward Signature of Applicant or Agent	
KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS DIST	
Date Received: 6/11/07 Permit Number: 15-167-06614		Permit Date: 6/11/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-167-06614



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

June 11, 2007

Ms. Sharon Ward
Citation Oil & Gas Corp.
PO Box 690688
Houston, TX 77269-0688

RE: Workover Pit Application
Wieland Unit Lease Well No. 2-7
SW/4 Sec. 31-12S-15W
Russell County, Kansas

Dear Ms. Ward:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines