


15-167-07244-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Lonestar Oil Company		License Number: 31428	
Operator Address: PO Box 417 Victoria, Kansas 67671			
Contact Person: Jeff Crawford		Phone Number: (785) 735 - 2725	
Lease Name & Well No.: Foster B-8		Pit Location (QQQQ): NW - SW - NE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1-29-07 Pit capacity: 60 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <p style="text-align: center;">Heavy Black Plastic</p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p style="text-align: center;">Visual inspection in the AM and PM</p>	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 1500 feet Depth of water well 40 feet		Depth to shallowest fresh water 25 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Empty the pit, cave in the liner and fill it. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>1.31.07</u> Date		 Signature of Applicant or Agent	
RECEIVED FEB 05 2007 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>2/5/07</u> Permit Number: <u>15-167-07244-0000</u> Permit Date: <u>2/2/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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