

15-167-08532-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

COPY

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606	
Operator Address: 250 N Water Ste 300 Wichita KS 67202			
Contact Person: Kevin Axelson		Phone Number: (785) 483 - 5371	
Lease Name & Well No.: Detrich #7		Pit Location (QQQQ): SE . SW . SE .	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 04/30/07 Pit capacity: 80 (bbls)	
Sec. 8 Twp. 15 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County			
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Soil is pot n clay based	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Plugged well & emptied pit immediately	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty all fluids, let dry & backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>5/8/07</u> Date		<u>Kevin Axelson</u> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>5/25/07</u> Permit Number: <u>15-167-08532-0000</u> Permit Date: <u>4/30/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-167-08532

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: MURFIN Dalg Co INC 250 N. Water #300 Wichita, KS 67202

Lic. # 30606 Contact Person: STAN FROETSCHNER Phone # 785-483-5371

Lease Name & Well # J. Detrich #7 API # or Spud Date: 15-167-08532-0000

Location: SESWSE 1/4 Sec: 8 Twp: 15 Rge: 13 ~~E1V~~ County: Russell

330 feet from the ~~1/4~~ / South Line, 1650 feet from the East ~~1/4~~ Line of SE 1/4 section.
Purpose of Pit: Workover - Plug well Depth to Ground Water: _____

Nature of Fluids: fresh salt water + cement

Construction: Ornt, Width: 8, Length: 15, Depth: 6 bbl capacity: 125

Liner Specifications: Plastic

This lease produces from the following formation(s): TOMATO + LKC

Date of Verbal Permit: 4-30-07, KCC Agent: Hand

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

CARTER OIL CO. # 7 J. DETRICH 8-15-13W
SE SW SE

Contr. _____ RUSSELL County

R 1855 Cornu. 9-24-37 Comp. 10-22-37 IP 371.28 BOPD

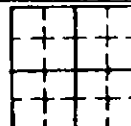
Top	Depth	Datum
Arch	856	
LABS	3012	
SIMP	3294	
ARB	3306	
TD	3310	

Casing
10" 357
6" 3294

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2007

A/1,000
20' of 5" lnr on bottom WICHITA, KS
Pmp 91 BO/6 hrs



RECEIVED
KCC DISTRICT #2
MAY 11 2007
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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Operator Address: 250 N Water Ste 300 Wichita KS 67202		
Contact Person: Kevin Axelson		Phone Number: (785) 483 - 5371
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5/8/07 Date		Kevin Axelson Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS