

15-193-20538-0001

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

JUL 23 2007

Form CDP-1
April 2004

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA KS

Form must be Typed

"VERBAL"

Submit in Duplicate

Operator Name: The Dane G. Hansen Trust		License Number: 5285 ✓
Operator Address: P. O. Box 187, Logan, Kansas 67646		
Contact Person: Richard L. Wallgren, Sr.		Phone Number: (785) 689 - 4816
Lease Name & Well No.: Weyand #2 Inj.		Pit Location (QQQQ): SW - NE - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 7-19-07 Pit capacity: 80 (bbls)	Sec. 28 Twp. 8 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Thomas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, doubled		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual
Distance to nearest water well within one-mile of pit 933 feet Depth of water well 218 feet		Depth to shallowest fresh water 150 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt Water/Cement Number of working pits to be utilized: 1 Abandonment procedure: Visual & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: July 20, 2007		Signature of Applicant or Agent Richard L. Wallgren, Sr.
KCC OFFICE USE ONLY		
Date Received: 7/23/07 Permit Number: 15-193-205380001 Permit Date: 7/24/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-193-20538-0002