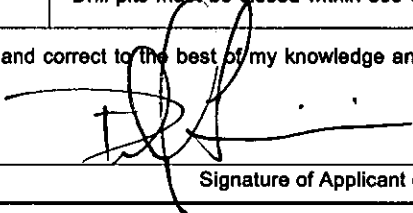


15-195-20992-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Ritchie Exploration, Inc.</b>		License Number: <b>4767</b> ✓	
Operator Address: <b>P. O. Box 783188, Wichita, KS 67278-3188</b>			
Contact Person: <b>Peter Fiorini</b>		Phone Number: ( <b>316</b> ) <b>691 - 9500</b>	
Lease Name & Well No.: <b>Huffman #3 SWD</b>		Pit Location (QQQQ): approx. <u>S/2</u> <u>S/2</u> <u>SW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-195-21992-0001</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>12/06/2007</u> Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? <b>Plastic</b>	
Pit dimensions (all but working pits): <u>23</u> Length (feet) <u>8</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily visual inspection.</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Freshwater and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12/07/2007</u> Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>12/10/07</u> Permit Number: <u>15-195-20992-0001</u> Permit Date: <u>12/7/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-195-20992-0001

RECEIVED  
DEC 1  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: R. Helix Exp License # 4767  
Contact Person: Pete Phone # \_\_\_\_\_  
Lease Name & Well #: Huffman # 3 SWD 15-195-20992-00-01  
Legal Location: 150'  $s\frac{1}{2}$   $s\frac{1}{2}$  SW 2-12-22 County: Trigg  
Purpose of pit: Workover - Plug well Nature of Fluids: fresh water cement  
Size: 23L x 8'W x 6'D BBL Capacity: 200  
Liner required? yes Liner Specification: Plastic  
Lease produces from what formations: LKC  
Date of Verbal Permit: 12/7/07 KCC Agent: Don

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
DEC 10 2007  
KCC WICHITA