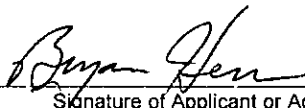


15-195-21896-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hess Oil Company		License Number: 5663	
Operator Address: P. O. Box 1009, McPherson, KS 67460			
Contact Person: Bryan Hess		Phone Number: 620-241-4640	
Lease Name & Well No.: Caruso #1		Pit Location (QQQQ): S2 SW NW Sec. 27 Twp. 15 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,135 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,840 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/21/08 Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 10 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation-procedure:		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ 2517 _____ feet Depth of water well _____ 24 _____ feet		Depth to shallowest fresh water _____ 14 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: let dry, then back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
1/24/08 Date		 Signature of Applicant or Agent	
		JAN 28 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 1/28/08 Permit Number: 15-195-21896-0001 Permit Date: 1/24/08 Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

15-195-21896-0001



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

January 29, 2008

Mr. Bryan Hess
Hess Oil Co.
PO Box 1009
McPherson, KS 67460

RE: Workover Pit Application
Caruso Lease Well No. 1
NW/4 Sec. 27-15S-25W
Trego County, Kansas

Dear Mr. Hess:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file CDP-1, Application for Surface Pit or contact district office for verbal approval of workover pit prior to using any surface pits.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink, appearing to read "Kathy Haynes", is written over the typed name.

Kathy Haynes
Environmental Protection and Remediation Department

cc: district