

15-195-21381-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Ritchie Exploration, Inc.</b>		License Number: <b>4767</b>	
Operator Address: <b>P. O. Box 783188, Wichita, KS 67278-3188</b>			
Contact Person: <b>Peter Fiorini</b>		Phone Number: ( <b>316</b> ) <b>691 - 9500</b>	
Lease Name & Well No.: <b>Schimkowitsch AP #1 ERW</b>		Pit Location (QQQQ): <b>NE</b> - <b>SW</b> - <b>SW</b> - <b>NE</b> Sec. <b>1</b> Twp. <b>12</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2200</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2200</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-195-21381-0001</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>197</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic</b>	
Pit dimensions (all but working pits): <b>23</b> Length (feet) <b>8</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily visual inspection.</b>	
Distance to nearest water well within one-mile of pit <b>350</b> feet Depth of water well <b>120</b> feet		Depth to shallowest fresh water <b>85</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Freshwater and cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>11/26/2007</b> Date		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 27 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>11/27/07</b> Permit Number: <b>15-195-21381-0001</b> Permit Date: <b>11/28/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202