

15-205-19355-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539
Operator Address: P.O. Box 296, Fredonia, KS 66736		
Contact Person: Tracy Miller		Phone Number: (620) 378 - 3650
Lease Name & Well No.: Studebaker 016		Pit Location (QQQQ): SE - SW - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 90 (bbls)	Sec. 17 Twp. 29 R. 15 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 284 ¹⁷⁵ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3860 ⁴¹⁰⁵ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wilson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay & Earth
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED OCT 05 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry & Level Surface _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> 10/4/07 Date </div> <div> Signature of Applicant or Agent </div> </div>		

KCC OFFICE USE ONLY

Date Received: 10/5/07 Permit Number: 15-205-19355-0001 Permit Date: 10/8/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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