

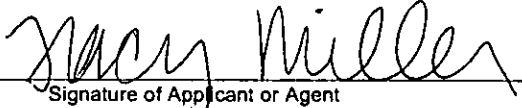
15-205-19346-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539 ✓	
Operator Address: P.O. Box 296, Fredonia, KS 66736			
Contact Person: Tracy Miller		Phone Number: (620) 378 - 3650	
Lease Name & Well No.: Charlen 010		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 90 _____ (bbls)	
		NE - NE - SW - NE Sec. 17 Twp. 29 R. 15 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1369 _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1429 _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wilson _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay & Earth	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 10 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2007 CONSERVATION DIVISION WICHITA, KS </div>	
Distance to nearest water well within one-mile of pit _____ N/A _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry & Level Surface _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> 10/4/07 Date </div> <div>  Signature of Applicant or Agent </div> </div>			

KCC OFFICE USE ONLY

Date Received: 10/5/07 Permit Number: 15-205-19346-0001 Permit Date: 10/18/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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