

15-167-19213-0002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PETROLEUM PROPERTY SERVICES, INC.		License Number: 31142
Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202		
Contact Person: CYNTHIA WOLF		Phone Number: (316) 265 - 3351
Lease Name & Well No.: BOOTH #4		Pit Location (QQQQ): NW APX - NW - NE - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	Sec. 32 Twp. 11S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RUSSELL County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 14 MIL PLASTIC LINER HELD IN PLACE WITH SOIL FROM PIT		Describe procedures for periodic maintenance and liner integrity, including any special monitoring. RECEIVED SEP 10 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>4620'</u> feet Depth of water well <u>80</u> feet	Depth to shallowest fresh water <u>50</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: <u>1</u> Abandonment procedure: HAUL OFF FREE FLUIDS LET DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/10/07</u> Date	<u>Cynthia Wolf</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>9/10/07</u> Permit Number: <u>15-167-192130002</u> Permit Date: <u>9/10/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Petroleum Property Services License # 31142

Contact Person: Cindy Phone # 316-265-3351

Lease Name & Well #: Booth #4

Legal Location: NNNE SW 32-11-15W County: Russell

Purpose of pit: Workover pit Nature of Fluids: Water fresh.

Size: 12'x12'x4' BBL Capacity: 80 BBL.

Liner required? Yes. Liner Specification: _____

Lease produces from what formations: A buckle.

Date of Verbal Permit: 9-10-07 KCC Agent: MARV M. LLC.

Remind operator that the Pit Application still needs to filed as well as the pit closure form

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SEP 12 2007

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WICHITA, KS

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