

15-167-00193-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193		
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: Dumler D #1 OWWO		Pit Location (QQQQ): _____ Sw - SW - SW Sec. <u>210</u> Twp. <u>14</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Russell</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-00193-00-01	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standard for such usage. Installed by pulling unit crew prior to starting work.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Checked daily by pulling unit crew. Well is being plugged. Pit will be closed within days of cementing.
Distance to nearest water well within one-mile of pit <u>4935</u> feet <u>217</u> feet unknown feet Depth of water well unknown feet		Depth to shallowest fresh water <u>unknown 190</u> feet. Source of information: <u>(1)</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water, crude oil & cement</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pit will be emptied, liner hauled off and location restored</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>01/13/07</u>		Signature of Applicant or Agent: <u>Terry E. Morris</u> RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2007

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KCC OFFICE USE ONLY		
Date Received: <u>1/17/07</u>	Permit Number: <u>15-167-001930001</u>	Permit Date: <u>1/17/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

