KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company			License Number: 3134		
Operator Address: P.O. Box 193					
Contact Person: Terry E. Morris			Phone Number: (785) 483 - 1307		
Lease Name & Well No.: Dumler D #1	OWWO		Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 2 10 Twp. 14 R. 13 ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		4950 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled) 15-167-00193-00-01	40	(bbls)	Russell		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et) 6	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	epest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Plastic liner of industry standard usage. Installed by pulling unit c starting work.		Checked daily by pulling unit crew. Well is being plugged. Pit will be closed within days of cementing.			
Distance to nearest water well within one-mile	of pit	•	west fresh water unknown 190 feet.		
unknown feet Depth of water well	unknown feet	Source of infor	mation: well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: salt water, crude oil & cement			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: Pit will be emptied, liner hauled off and location			
Does the slope from the tank battery allow all spilled fluids to		restored			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and o	correct to the best			
		م	RECEIVED KANSAS CORPORATION COMMISSION		
01/13/07		Zeny E	ignature of Applicant or Agent JAN 1-7 2007		
Date		<u>// s</u>	CONSERVATION DIVISION WASHINGTON		
KCC OFFICE USE ONLY WICHITA, KS					
Date Received: 4/17/67 Permit Num	ber: 18-/167- @	143000 perm	MAS		

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	Operator & Address: GLM Company POBox 193 Russell KS 67665 Lic. = 3134 Contact Person: Tenny Monnis Phone = 78 Lease Name = "11 = Dumler 0 = 1 owwo API = or Spud Date: 15 16 Lease Name = "11 = Dumler 0 = 1 owwo API = or Spud Date: 15 16	5 11 33 307
•	TEARY MORRIS Phone = 18	5-481-127
	Lic. = 3/34 contact relation 1 = 1 pourso Al = or sput Date: 15/6	7- 00 1930001
	Lease Name 1 1 2 10 County:	B-55011.
	Lease Name Will Warm left U -1 Owes Rge: 413 W County: Location: 56 36 56 14 Sec: 810 Tup: 14 Rge: 413 67 V County:	f /4 section.
	- court line 475/3 lest trem the -east /	
	Purpose of Pit: Workeyer - wash up pit Depth to Ground Water:	_
	Nature of Fluids: Mach waland February Construction: Draff, Vidth: 6, Length: 8, Depth: 6 bot	capacity: 40
	Construction: 15/20	
	Liner Specifications: Druster often use	
	This lease produces from the following formation(s): TARLIO Sund	
	kee Agent. New January	
	the form after completion of the first in times. Our copy is	
	Dates Pit Used: From To Date Water Hauled:	
	Proposed Closing Procedure / Actual Closure information:	
	Proposed Closing Procedure / Actual Crossic Miles	
	Pit must be elosed in days (signature)	(Cate)
	Advance Sensitive Acea YES () NC (V); Field Inspection Date:	Agent:
	Chloride of Vater in Pit:	_
	Chloride of Water in Pit:	ion Tabulated U
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	YOST GIL OPERATIONS #1 "D" DUMLER 'CWWO' SW SW SW	
	RUSSELL, KS 07000	RECEIVED
	DAROLD'S WELL SER. CTY RUSSELL	KANSAS CORPORATION COM
	CONTR CHARGE C MACE	KANSAS CORPORATION COM
	GEGL FIELD HALL-GURNEY	KANSAS CORPORATION COM JAN 0 9 2007
	1756 Re 5/20/82 CARC 8/5/82 IN SWDW	KANSAS CORPORATION COM- JAN 0 9 2007 CONSERVATION DIVISION
	SHOW	KANSAS CORPORATION COM JAN 0 9 2007
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	### INFC: RE-ENTERED 5/20/62, WSH DWN TO OTD. SET 47" 630, MICT - CO.	JAN 0 9 2007 CONSERVATION DIVISION WICHITA, KS
	### INFC: RE-ENTERED 5/20/62, WSH DWN TO OTD, SET 42" 630, MICT - CO, PFF (CED HILL) 470-90, SWGW - INJECTION	CONSERVATION DIVISION WICHITA, KS
	179E RS cw5/20/62 issued E/5/82 is SWDW TARK Z331 - 333 ZNC TARK Z348 - 550 TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE Z360 - 562 OLD INFO: OPERATOR WAS KESSLER & SCHMIO TE TE TE TE TE TE TE T	JAN 0.9 2007 CONSERVATION DIVISION WICHITA, KS
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