

15-167-05603-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

|  |  |   |
|--|--|---|
| Operator Name: <b>Murfin Drilling Co., Inc.</b>  |  | License Number: <b>30606</b>  |
| Operator Address: <b>250 N Water Suite 300 Wichita KS 67202</b>  |  |   |
| Contact Person: <b>Stan Froetschner</b>  |  | Phone Number: ( <b>785</b> ) <b>483 - 5371</b>  |
| Lease Name & Well No.: <b>Anderson Rein #1</b>   |  | Pit Location (QQQQ):<br><b>NW NE NE</b>   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity:<br><b>150</b> (bbls) | Sec. <b>7</b> Twp. <b>15</b> R. <b>13</b> <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>4950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Russell</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?<br><b>6 ml</b>   |
| Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: Steel Pits<br>Depth from ground level to deepest point: <b>6</b> (feet)  |  |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |
| Distance to nearest water well within one-mile of pit<br><b>n/a</b> feet    Depth of water well <b>n/a</b> feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br>_____ measured    _____ well owner    _____ electric log    _____ KDWR   |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Salt Water</b><br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>Drill pits must be closed within 365 days of spud date.   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |   |
| <b>9/20/07</b><br>Date   |  | <br>Signature of Applicant or Agent   |

15-167-056030001

|                               |  |                             |   |
|-------------------------------|--|-----------------------------|---|
| <b>KCC OFFICE USE ONLY</b>    |  |                             |   |
| Date Received: <b>9/24/07</b> | Permit Number: <b>15-167-056030001</b> | Permit Date: <b>9/20/07</b> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: Munawar Daig Co Inc PO Box 288 Russell, KS 67665  
Lic. # 3666 Contact Person: Mark Robben Phone # 785-483-9833  
Lease Name & Well # Anderson-Rein # 1 API # or Spud Date: 15-167-05603-00-01  
Location: MUNAWAR Sec: 7 Twp: 15 Rge: 13 E1W County: Russell

4950 feet from the ~~N~~ / South Line, 990 feet from the East / ~~West~~ Line of 14 section.  
Purpose of Pit: Workover - Csg. Pit & cleanout Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: SEIT WATER  
Construction: Diat, Width: 10, Length: 20, Depth: 6 bbl capacity: 150

Liner Specifications: Plastic  
This lease produces from the following formation(s): Aab

Date of Verbal Permit: 9-20-07, KCC Agent: Harb Dornes

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

..... KCC USE ONLY .....

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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