## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	it;				(	See Instruc	tions on Re	verse Side	)			
	pen Flo	w			Tool Date				4.0	No. 45		
<b>√</b> De	eliveral	oilty			Test Date 10/29/2					No. 15 199-20361 -	- manager	
Compan Raven F		rces	, LLC				Lease Gebhar	ds			#1-36	Well Number
County Wallace	Cour	ıty	Locati NE/4 S		Section 36		TWP 11S	. , .	RNG (E 42W	(W)		Acres Attributed
Field					Reservoir Niobrara					thering Conn gathering s		(ansas Pipeline)
Completi 8/2008	on Da	te			Plug Bac 1120.16	k Total Depi	th		Packer 5	Set at	<del></del>	· · · · · · · · · · · · · · · · · · ·
Casing S 4 1/2"	Size		Weigh 10.5	t	Internal (	Diameter	Set 8 116	at 2.22'		rations ' - 962'	То	
Tubing S 2 3/8"	ize		Weigh 4.7	t	Internal C	Diameter	Set 8		Perfo	rations	То	
Type Cor CO2 Fr					Type Flui Only G	d Production	n		Pump Ui	nit or Traveling	Plunger? Yes	(No)
Producing	g Thru	(Ani	nulus / Tubing	)	% C	Carbon Dioxi	ide		% Nitrog	leu	Gas Gi	avity - G <sub>g</sub>
Vertical E	Depth(I	<del>1</del> )				Pres	sure Taps				(Meter	Run) (Prover) Size
Pressure	Buildu	ıp:	Shut in10/2	29 2	0 11 at 3	:30 p.m.	(AMY (PM)	} <sub>aken_10</sub>	/30	20	11 at 3:30 p	.m. (AM) (M)
Well on L	ine:		Started 10/3			:30 p.m.	· ·	_		20	1# at 3:30 p	.m. (AM) (PM)
						OBSERVE	D SURFAC	E DATA			Duration of Shut-	in 24 Hours
Static / Dynamic Property	Orifi Siz (inch	0	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H <sub>2</sub> 0	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P <sub>w</sub> ) or (P	Pressure	Wellhe	Tubing ad Pressure r (P <sub>1</sub> ) or (P <sub>e</sub> ) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In	.500	)	15.1	0			7	poru	7	pour	24	0
Flow	.500	)	15.9	3			7		6		24 REC	EIVED
	-		***		<del></del>	FLOW STR	EAM ATTR	IBUTES			Nov	<del></del>
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	eient p)	Pro	Circle one: Meter or over Pressure psia	Press Extension  P <sub>m</sub> x h	Grav Fact F <sub>g</sub>	tor	Flowing Femperature Factor F <sub>ft</sub>	Fac	ation etor	Metered Flow Fl (Mcfd)	KCB	14   Flowing Fluid Gravity
								<u> </u>				
(P <sub>c</sub> ) <sup>2</sup> =		:	(P <sub>*</sub> ) <sup>2</sup> =	:	(OPEN FLO	OW) (DELIV		) CALCUL: <sup>)</sup> c - 14.4) +		:	(P <sub>a</sub> ) (P <sub>d</sub> )	<sup>2</sup> = 0.207 <sup>2</sup> =
(P <sub>e</sub> ) <sup>2</sup> - (I or (P <sub>e</sub> ) <sup>2</sup> - (I	P <sub>e</sub> ) <sup>2</sup>	(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Chaose formula 1 or 2: 1. Pc² - Pc² 2. Pc² - Pc² Wided by: Pc² - Pc²	LOG of formula 1. or 2. and divide	P. 2 - P. 2	Backpre: Slop As:	ssure Curve be = "n" orsigned ard Slope	n x l	roe	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Open Flo	w			Mcfd @ 14.0	S5 neia		Deliverab	ility			Mcfd @ 14.65 psi	
											<u> </u>	
				id report is true				71) H	make the	Nogy US	ompany	s knowledge of 20
			For Commi				_				ked by	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Raven Resources, LLC and that the foregoing pressure information and statements contained on this application correct to the best of my knowledge and belief based upon available production summaries of equipment installation and/or upon type of completion or upon use being made of the gas well hereby request a one-year exemption from open flow testing for the Gebhards 1-36 gas well on the grounds that said well:	form are true and and lease records
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gas well on the grounds that said well:	
(Check one)  is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing EF	1
is on vacuum at the present time; KCC approval Docket No	·
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents dee.	med by Commission
staff as necessary to corroborate this claim for exemption from testing.	
Date://- / D - / /	
Signature: My Manley  Title: My Manley	RECEIVED NOV 14

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

## Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Tes	it:					,	(See In:	struc	tions on Re	everse Sid	le)							
□ 0	oen Flo	w				Test Date						401	N- 45					
<b>√</b> De	oliverat	oilty				10/29/2							No. 15 99-20361					
Compan Raven F		rces	, LLC			•			Lease Gebha	rds				,	#1-	We	11 Num	ber
County Wallace	Coun	ity	Loca NE/4 S			Section 36			Lease Gebhards #1-36  TWP RNG (E/W) Acres 11S 42W  Gas Gathering Connection Closed gathering system (West Kansappth Packer Set at  Set at Perforations To 1162.22' 930' - 962'  Set at Perforations To 916.25'  Pump Unit or Traveling Plunger? Yes / No						es Att	ributed		
Field	·	·	-			Reservoi Niobrar					G: C	as Gath	ering Conn gathering s	ection systen	n (Wes	t Kan	sas F	theeline)
Completi 8/2008	on Dat	ө				Plug Bac 1120.16		Dept	ih		Pa	cker S	et at				No.	CEIV
Casing S 4 1/2"	Size		Weig 10.5			Internal I	Diamete	r	Set 116	at 52.22'		Perfor 930'	ations - 962'		То	KC	<u>ጉ</u>	04 21
Tubing S 2 3/8"	ize		Weig 4.7	ht	•	Internal I	Diamete	er	Set 916	at 5.25'		Perfor	ations		То			VICHIT
Type Cor CO2 Fr		n (D	escribe)			Type Flui	d Produ	uction	า		Pu	ımp Uni	t or Traveling	Plung	er? Y	es / I	No	
Producin Tubing	g Thru	(An	nulus / Tubir	ng)		% (	Carbon	Dioxi	de		%	Nitroge	n	·	Gas	Gravit	y · G <sub>g</sub>	
Vertical I	Depth(H	1)	-			<u> </u>		Pres	sure Taps						(Met		) (Pro	ver) Size
Pressure	Buildu	n.	Shut in 10	/29		0 11 at 3	:30 p.	m.	(AM) (PM)	Takan 1	0/3	0	20	11 _	3:30	) p.m.	· /AI	M (BM)
Well on L		μ.	Started 10	/30		0 11 at 3							20					
						<u></u>	OBSE	RVE	D SURFAC	E DATA				Durati	on of SI	nut-in_	24	Hours
Static / Dynamic Property	Orifi Siz (inch	0	Circle one: Meter Prover Press psig (Pm)	Diffe	ssure erential in es H <sub>2</sub> 0	Flowing Temperature t	Well H Temper		Wellhead (P <sub>w</sub> ) or (f	sing I Pressure P <sub>t</sub> ) or (P <sub>o</sub> )		Wellhea $(P_w)$ or $(P_w)$	bing d Pressure $P_t$ ) or $(P_a)$		uration Hours)			Produced (rreis)
Shut-In	.500	)	15.1	0					psig 7	psia	7	psig	psia	24			)	
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Plate Coeffied (F <sub>b</sub> ) (F Mcfd	ient	Pro	Circle one: Meter or over Pressure psia	Ext	ress ension P <sub>m</sub> xh	Grav Fac	tor	Т	Flowing emperature Factor F <sub>f1</sub>	F	viatio actor F <sub>p</sub> ,		Metered Flor R (Mcfd)	,	(Cubic	OR : Feet/ rel)		Flowing Fluid Gravity G <sub>m</sub>
	l					(OPEN FL	OW) (DI	ELIVI		•						P_) <sup>2</sup> =	0.207	
(P <sub>c</sub> ) <sup>2</sup> =	<del></del>	<u>-:</u>	(P <sub>w</sub> )² :	Choose for	; muda 1 av 2	P <sub>a</sub> =		<u> </u>	6 (I	P <sub>c</sub> - 14.4) -	14.	4 =	<del>:</del>			P <sub>d</sub> ) <sup>2</sup> =_		
(P <sub>e</sub> ) <sup>2</sup> - (I or (P <sub>o</sub> ) <sup>2</sup> - (I	P <sub>a</sub> ) <sup>2</sup>	(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>*</sub> ) <sup>2</sup>		2 - P <sub>2</sub> <sup>2</sup> 2 - P <sub>d</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide	P <sub>e</sub> <sup>2</sup> - P	2 w	Slo	essure Curvi pe = "n" - or ssigned tard Slope	-	n x LC	og 📗	A	untilog	Ec	Delive quats R	rability x Antilog
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Open Flo	<u> </u> w			Mete	<b>1 @</b> 14.	65 psia			Deliverat	oility				—————————————————————————————————————	14.65	psia		
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			d authority, o							uthorized by the state of the s	day		above repo	OZ-	_		nowie: _ , 20	
			Witness	(if any)				_	-	^9	74		A)	отралу				
			Eas Com			<del></del>			-					1 4 5				

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to reque exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Raven Resources, LLC  and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease record of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Gebhards 1-36  gas well on the grounds that said well:  (Check one)  is a coalbed methane producer  is cycled on plunger lift due to water  is a source of natural gas for injection into an oil reservoir undergoing ER  is on vacuum at the present time; KCC approval Docket No.  is not capable of producing at a daily rate in excess of 250 mcf/D  I further agree to supply to the best of my ability any and all supporting documents deemed by Commissistaff as necessary to corroborate this claim for exemption from testing.  RECEIVED  RECEIVED  Signature:  Title:  M. 9  M. C.C. WICHITA			
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Date:    Continue	is not capable of pro	ducing at a daily rate in excess of 2	50 mcf/D
Date: 7 / 2 //  NOV 0 4 201  KCC WICHITA	I further agree to supply to the hest	of my ability any and all supporting	documents deemed by Commissi
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	Date: 7/2//		RECEIVED
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			KCC MICH
Signature: Alexandra V		and the	7
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Instructions:

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At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Type Test	t:				(-	See instructi	ons on Reve	erse şiu	e)						
	en Flo liverab				Test Date	:				No. 15 99-20361					
Company Raven F		rces	, LLC			,	Lease Gebhard	\$				#1-36	Vell Nu	nber	
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Type Cor CO2 Fr		n (De	escribe)			d Production			Pump Un	it or Traveling	Plunç · 1				
	g Thru	(Anı	rulus / Tubing)		% C	arbon Dioxid	et		% Nitroge	en		Gas Gra	avity - G	1	
Tubing Vertical E 1175'	Depth(H	1)	·			Pressure Taps						(Meter Run) (Prover) Size .500"			
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						OBSERVE	D SURFACE	DATA	•		Duration	of Shut-i	n 24	Hour	
Static / Dynamic Property	Orifi Siz (inch	e	Circle and: Mater Prover Pressure psig (Pm)	Prossure Differential in Inches H,0	Flowing Temperature 1	Well Head Temperature	Casii Wellhead P (P <sub>e</sub> ) or (P <sub>e</sub> )	ressure	Wellhea	ubing id Pressuro (P, ) or (P, ) psia	D∈ 2 {F* 4			r Produced Sarre!	
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Plate Coeffied (F <sub>e</sub> ) (F Mofe	ent p}	Pro	Circle ane. Meter or over Prossure psia	Press Extension ✓ P <sub>m</sub> x h	Grav Fact	or T	Flowing emperature Factor F <sub>11</sub>	F	viation actor F <sub>F</sub> ,	Metered Flov R (Mcfd)		GOR (Cubic Fer Barrel)	ot/	Floring Flord Gravity G	
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							ERABILITY)	CALCU	LATIONS	EIVED		(P) <sup>-</sup> (P)	0 2	37	
$(P_c)^2 =$ $(P_c)^2 - (P_c)^2 - (P$	•	: (F	P <sub>c</sub> )2- (P <sub>w</sub> )2	1. P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup> vided by: P <sub>c</sub> <sup>2</sup> - P <sub>c</sub> <sup>2</sup>	LOG of formuta 1, or 2, and divide	P <sub>2</sub> - P <sub>2</sub>	Backpress Slope Assi Slandal	sure Curv = "n" K or gned rd Slope	CC W	4 2011 CHITA	<b>A</b> 1		Op Deb Equals	n Flew verability R x Antilog L'ofd)	
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			•	• • •								-			
Open Flo	w			Mcfd @ 14.	65 psia		Deliverabil	ity			Mcfd - 1	4 65 ps	a		
		_	authority, on					horized	to make th day of	e above repo	ort and to	at he ha		lodge of	
			Witness (if	any)						For	Company				
		_	For Commes	sion						C.he	cked by	-			

	lectare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques
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)ata:	Signature: All Mary of the Signature RECEIVED RE
rate	TODOM
	NOV OF
	KCC 1017 2011
	Man Chir.
	Signature: All h
	Title: Panger

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