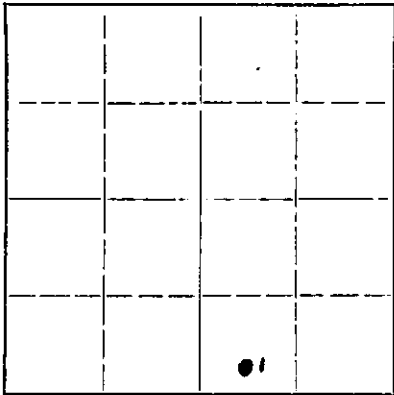


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Saline County. Sec. **9** Twp. **16** Rge. **(E) 1** (W) **1**
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **CS $\frac{1}{2}$ SW SE**
Lease Owner **Cooperative Refinery Association**
Lease Name **Karber** Well No. **1**
Office Address **402 Schweiter Building, Wichita, Kansas**
Character of Well (completed as Oil, Gas or Dry Hole) **Oil**
Date well completed **7-24** 19 **47**
Application for plugging filed **6-12** 19 **47**
Application for plugging approved **6-13** 19 **47**
Plugging commenced **6-22** 19 **47**
Plugging completed **6-29** 19 **47**
Reason for abandonment of well or producing formation **So much water could not**
care of water
If a producing well is abandoned, date of last production **May** 19 **47**
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Ruel Durkee**
Producing formation **K. C. Lime** Depth to top **1990'** Bottom **1998'** Total Depth of Well **1998** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	134'	134'
				12 $\frac{1}{2}$ "	1090'	1090'
				10"	1525'	1525'
				8"	1990'	1685'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rock 1998' to 1985', 8 sacks cement 1985'. Filled with mud to 215', rock bridge 215' to 205', dumped 30 sacks cement and mud to 20' of top rock bridge and 10 sacks cement to top.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to _____
Address _____

STATE OF **Kansas** COUNTY OF **Sedgwick**, ss.
Cooperative Refinery Association (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) **O. W. Howell**

402 Schweiter Bldg.
Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this **9th** day of **July** 19 **47**

My commission expires **Mar. 5, 1949**

Ruth Whore
Notary Public.

WOLF CREEK OIL CO.
Anna Karber No. 1

SEC. 9 T. 16 R. 1 W
DS₁ SW SE

DISCOVERY WELL

Total Depth 1998'
Comm. 6-8-43 Comp. 7-10-43
Shot or Treated. 1500 Gals. Acid
Contractor Rex & Morris Drlg. Co.
Issued 7-24-43

County Saline

CASING:

15¹/₂" 134' LI
12¹/₂" 1090' P
10" 1525' P
8" 1990' LI

Elevation 1283'

Production Pot. 288 B.
Plouted 12-12-44

Figures Indicate Bottom of Formations

cellar	8	lime	954	lime	1830
clay yellow	30	shale & shells	970	red rock	1836
shale	100	shale	980	shale	1933
shale sdy	105	lime	990	LEWPH 1860-65	
HFV 100-05		shale	1040	lime	1935
shale	135	lime	1050	red rock	1942
lime	140	shale B	1065	shale	1988
shale	195	red rock	1073	lime	1998
lime	205	shale B	1080	oil 1990-98	
Shale	215	redrock	1083	Total Depth.	
lime	240	shale blk-lime	1090		
shale	250	lime	1093		
lime	255	shale	1105	Top K.C. Lime 1989	
red rock	275	red rock	1110		
lime	285	shale	1135	8" cemented w/25 sx	
shale	300	shale B	1172	comment	
lime	310	lime H	1175	recemented w/25 sx	
red rock	320	shale B	1180	cement	
shale	325	lime	1185		
lime	355	shale & shells	1190		
shale	365	lime	1195		
lime	370	shale	1254		
red rock	390	lime	1262		
lime	417	shale	1267		
shale	428	lime	1272		
lime	525	shale	1285		
red rock	540	lime	1290		
shale	558	shale	1315		
lime	570	lime	1320		
shale	580	shale	1382		
lime	600	lime	1385		
shale	605	shale B	1440		
lime	625	shale	1445		
shale	630	lime	1460		
lime	640	shale	1480		
shale	645	sand(HFW 1505)	1520		
lime	655	shale	1524		
shale	670	lime	1530		
lime	675	shale	1532		
shale	700	lime	1554		
shale B	705	shale	1557		
lime	723	lime	1562		
shale	755	shale	1565		
lime	760	lime	1585		
shale	765	shale	1605		
lime	775	lime	1625		
shale	785	shale	1641		
lime	823	lime	1650		
2BWPH 815-23		shale	1653		
lime & shale B	830	lime hd sy	1668		
shale	840	shale	1671		
lime	855	lime	1687		
shale	865	shale	1690		
lime	875	lime	1780		
shale	880	shale	1785		
lime	890	lime	1790		
shale	895	shale	1795		
lime	923	lime	1805		
shale	935	LEWPH 1795-1805			
shale B	950	shale	1825		

PLUGGING
W 9 T 16 R 1 W
113 39