KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:					(See Instr	ucti	ons on Rev	rerse Side)						
✓ Open Flow						Toot Date:					4.00	A)- 45		_			
✓ Deliverabilty					Test Date: 10/27 to 10/28/11						No. 15 7-23,376	\cdot 00	00				
Company Hermai		, LLC				Lease Cinda/Lytle					·		Well Number 5				
County Location Barber SESE\$W					v	Section 12					RNG (E	RNG (E/W) 13W		Acres Attributed			
Field N					Reservoir Miss.	Reservoir Miss.			Gas Gathering Conn Oneok			ection			•		
Completion Date 2/23/09					Plug Back Total Depth 4924)	Packer Se			•					
Casing S 5.5	ize		Weight			Internal Diameter			Set a:		Perio	rations 4		то 4512			
Tubing Size We 2.375				ht		Internal C	Internal Diameter			Set at 4618		Perforations		То			
Type Cor	npletio	escribe)	•••••			Type Fluid Production Oil & SW				Pump Unit or Traveling Plunger? Yes / No Yes - pumping unit					 		
Producing Thru (Annulus / Tubing)						% C	% Carbon Dioxide				% Nitrogen			Gas Gravity - G			
annulus					.094				2.772			.706					
Vertical Depth(H)							Pressure Taps							•	łun) (P	rover) Size	
							flange							2"			
Pressure	Buildu	Shut in 10	/24	2		11 at 10:45 am (AN						11 at 10:45 am (AM) (PM)			(AM) (PM)		
Well on Line: Started 10/27 20 11 at 11:00 am (AM) (PM) Taken 10/28 20 11 at 11:00 a												<u>am</u> (AM) (PM)				
			, 	,			OBSER\	VED	SURFACE	DATA			Duration o	of Shut-i	_n _72	Hours	
Static / Dynamic	Dynamic Size Property (inches)		Meter Prover Pressu		Pressure Differential in	Flowing Well He Temperature t		ature (P _w) or (P _t) or (P		Pressure	Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Duration (Hours)		Liquid Produced (Barrels)		
-					Inches H ₂ 0					psia	psig	psia	1				
Shut-in					40.4			-				_	72				
Flow	1.0	UU	33		48.4	64				179.8		<u> </u>	24		<u> </u>		
							FLOW S		AM ATTRI	BOIES							
Plate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia			Press Extension P_xh	Gravity Factor F _e		Flowing Temperature Factor F _{ft}		Deviation Factor F _{pv}		Metered Flo R (Mcfd)		GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G	
5.073	5.073		47.4		7.89	1.190	1.190 .9		962			288				.706	
(P _e) ² = 5	9.584	1 .	(P.)2	_ 3	2.328 _:	(OPEN FL	OW) (DEL	IVE %	(P	CALCUL - 14.4) +		:	-	(Þ _a)² (Þa)²	= 0.2	07	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$			(P _c) ² - (P _w) ²		2. P ₂ ² P ₂ ² 2. P ₂ ² P ₂ ² 2. P ₂ ² P ₂ ²	LOG of formula 1, or 2, and divide	LOG of formula 1. or 2. and divide p2. p2		Backpres Slop Ass	sure Curve e = "n" or gned igned		roe	Antilo	Antilog		Open Flow Deliverability quals R x Antilog (Mcfd)	
59.377		27.256		2.	178	.3380			.653		.22	207	1.66	1.66		478	
Open Flo	47	'A			Mcfd @ 14.6	SE nois Y	50 =		Doliverabi	ib. 239		 	Motel & 1	1 65 Acid			
			d authority			<u> </u>						Mcfd @ 14.65 psia to make the above report and that he has knowledge of					
					report is true						- //	October				20 11	
			Witness	(if any	n			•			ny	TCUL For	Company		DE/)En /**-	
			For Corn	missio	n			-	_	И	UN.	(AV.C.)	cked by			EIVED	
			7										• •	f	VOV	0 1 201	

KCC WICHITA