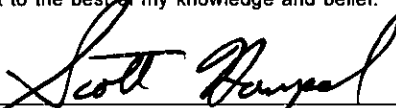


15-193-20717-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCOY PETROLEUM CORPORATION		License Number: 5003
Operator Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206		
Contact Person: SCOTT HAMPEL		Phone Number: (316) 636 -2737
Lease Name & Well No.: OSTMEYER TRUST 'A' # 1-9		Pit Location (QQQQ): SE - NW - SE - Sec. 9 Twp. 10S R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Thomas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,600 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE/DRILLING MUD
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2733 feet Depth of water well 125 feet		Depth to shallowest fresh water 94 feet. Source of information: _____ measured _____ well owner ① _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE/DRILLING MUD Number of working pits to be utilized: 3 Abandonment procedure: EVAPORATION/CLOSE/RETURN SURFACE TO ORIGINAL CONDITION Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 02/09/2007		Signature of Applicant or Agent: 
		RECEIVED FEB 12 2007
KCC OFFICE USE ONLY		
KCC WICHITA		
Date Received: 2/12/07 Permit Number: _____ Permit Date: 2/12/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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