

15-155-21527-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Rupe Oil Company, Inc.		License Number: 5047
Operator Address: P.O. Box 783010		
Contact Person: Becky Middleton		Phone Number: (316) 689-3520
Lease Name & Well No.: Woodruff #1		Pit Location (QQQQ): _____ - _____ - _____ - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 17 Twp. 25S R5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310' Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 555' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ reno _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic
_____ 8 feet _____ 50 feet _____ N/A: Steel Pits Depth from ground level to deepest point: 2 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 4377 feet Depth of water well 72 feet		Depth to shallowest fresh water 14 feet. Source of Information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical Number of working pits to be utilized: 1 steel pit Abandonment procedure: remove all fluids and solids remove plastic liner and fill with dirt Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 11/26/07		Signature of Applicant or Agent: _____
KCC OFFICE USE ONLY		
Date Received: 11/26/07 Permit Number: 15-155-21527 Permit Date: 11/26/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-155-21527

Lined RF
haul off pit



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 26, 2007

Ms. Becky Middleton
Rupe Oil Company, Inc.
PO Box 783010
Wichita, KS 67287

Re: Drilling Pit Application
Woodruff Lease Well No. 1
SW/4 Sec. 17-25S-05W
Reno County, Kansas

Dear Ms. Middleton:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has approved a pit at location and fluids to be removed to an off-site pit. The reserve pit must be lined, the liner must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times. The free fluids are to be removed from the reserve pit and taken to the haul-off pit location located in the SW/4 of Sec. 17-25S-05W, Reno County, Kansas.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

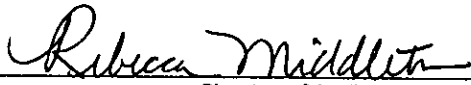
Environmental Protection and Remediation Department

cc: District

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Rupe Oil Company, Inc.		License Number: 5047	
Operator Address: P.O. Box 783010		Wichita, Kansas 67278	
Contact Person: Becky Middleton		Phone Number: 316-689-3520	
Lease Name & Well No.: Woodruff 1		Pit Location (QQQQ): _____ Sec. <u>17</u> Twp. <u>25</u> R. <u>5</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>555</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Reno County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>10/31/07</u> Pit capacity: <u>500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? gel seal			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>remove clear fluids, let dry and cover</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>11/01/07</u> Date		 Signature of Applicant or Agent	
		NOV 01 2007 CONSERVATION DIVISION WICHITA	
KCC OFFICE USE ONLY			
		Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: _____		Permit Number: _____	
		Permit Date: <u>11/2/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15755215270000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per KCC Use:
Effective Date: _____
District # _____
SQA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form O-1
October 2007
Form must be typed
All blanks must be filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 2, 2007
month day year

OPERATOR: License# 5047
Name: Rupe Oil Company, Inc.
Address 1: P.O. Box 789010
Address 2: _____
City: Wichita State: Kan Zip: 67270 + 3910
Contact Person: Becky Middleton
Phone: 316-869-8820

CONTRACTOR: License# 32793
Name: AA Drilling

Well Drilled For:	Well Casing:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enn Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Gelatin: _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If CWNO: did well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? 1
If Yes, true vertical depth: _____
Bottom Hole Location: _____

Spot Description: 2310PSL-6557WL-SW4
Sec. 17 Twp. 29 S. R. 5 E W
2,310 East from N / S Line of Section
335 East from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Reno
Lease Name: Woodruff Well #: 1
Field Name: Fishburn

Is this a Protected / Special Field? Yes No
Target Formation(s): Miss/Atoka

Nearest Lease or unit boundary line (in leetage): 350'
Ground Surface Elevation: 1470'GL feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 250'

Surface Pipe by Alternate: A B

Length of Surface Pipe Planned to be set: 260'
Length of Conductor Pipe (if any): none

Projected Total Depth: 3800'
Environment of Total Depth: vicin

Operations:
Pond Other: _____

DISTRICT OFFICE: Please inspect pit. Operator will call when pits are dug. Thanku, Kathy. 11/1/07
Date

Date Inspected: 11-2-07 Agent: KC

____ No inspection - Recommendation based on evaluation of soil maps/previous area inspections.

MARK ONE:

- ____ Pit should be lined
- ____ Pit should be lined with Bentonite, haul fluids after salt section and within _____ hours of completion of drilling operations
- ____ No liner needed, haul fluids after salt section and within _____ hours of completion of drilling operations
- ____ No liner needed, haul fluids within _____ hours of completion of drilling operations
- Steel Pits. NO EARTHEN PITS ALLOWED.

Other: (Explain): _____

PL 007
Rev 3/05

FAX 2945 KATHY



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 2, 2007

Ms. Becky Middleton
Rupe Oil Company, Inc.
PO Box 783010
Wichita, KS 67278-3010

Re: Drilling Pit Application
Woodruff Lease Well No. 1
SW/4 Sec. 17-25S-05W
Reno County, Kansas

Dear Ms. Middleton:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File