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KANSAS CORPORATION COMMISSION

APR 26 2007

CONSERVATION DIVISION
WICHITA, KS

15-189-22502-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447	
Operator Address: P. O. Box 2528, Liberal, KS 67901			
Contact Person: Jake Slatten		Phone Number: (620) 624 3569	
Lease Name & Well No.: Clodfelter B-1		Pit Location (QQQQ): SW NE NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	Sec. 14 Twp. 34S R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1000 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1750 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stevens County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2348 feet Depth of water well 203 feet		Depth to shallowest fresh water 252 feet Source of information: (2) _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date 04/23/07		_____ Signature of Applicant or Agent	

15-189-22502-4

KCC OFFICE USE ONLY		<i>normal</i>
Date Received: 4/24/07	Permit Number: 15-189-22502-4	Permit Date: 4/20/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No