

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112		
Contact Person: MELISSA STURM		Phone Number: (405) 246-3234
Lease Name & Well No.: MORRIS 9 #1		Pit Location (QQQQ): NE - SE - NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12,500</u> (bbls)	Sec. <u>9</u> Twp. <u>34</u> R. <u>38</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1100</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>165</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <u>STEVENS</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1815</u> ⁷⁴³ feet Depth of water well <u>554</u> ⁴²⁰ feet		Depth to shallowest fresh water <u>183420</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/31/08</u> Date		<u>Melissa Sturm</u> Signature of Applicant or Agent
		RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2008 CONSERVATION DIVISION WICHITA, KS RENEL
KCC OFFICE USE ONLY		
Date Received: <u>2/1/08</u>	Permit Number: <u>15-189-22636-0000</u>	Permit Date: <u>2/1/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-189-22636-4



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

February 1, 2008

Ms. Melissa Sturm
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

Re: Haul-Off Pit Application
Morris 9 Lease Well No. 1
NE/4 Sec. 09-34S-38W
Stevens County, Kansas

Dear Ms. Sturm:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

Offsite Pit Permission

To Whom it may concern:

I Gregory Morris do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the Morris 9#1, to
Well name

a reserve pit in the NE, SE, NE, NE 9-34S-30W
Legal description

Stevens, Kansas;
County State

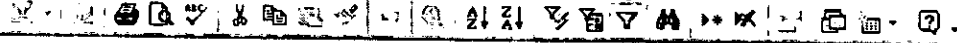
Lat: 37.10932° Long: 101.44753°

Gregory Morris 1-30-08
Surface owner Date

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS



FILTER SELECTION

Search I.Ls / Letters

Sec Twpn Rgn

Company [] API Number []

API # [15-189-22636-00-00] Well [MORRIS 9 #1] City [STEVENS] Dist []

Oper [5278] EOG RESOURCES, INC. A Lcgy Oper []

Work Oper [] C-1 Oper [EOG RESOURCES, INC.]

WL Type [OG] WL Stat [PW] Status Source: [C1] Status Dt: [01/29/2008]

Location [9-345-38W 52N29E, 400 FNL 660 FEL] District # [01]

Dates

Intent Apprv:	[01/29/2008]	Compl:	[]
Permit Expire:	[01/29/2009]	Compl Rpt Rec:	[]
ACO-1 Spud:	[]	Plugged:	[]
District Spud:	[]		

SC Intr:	[640]	SCWA:	<input checked="" type="checkbox"/>	CP 1:	[]
PIT Cls EXT:	[]	RFAC:	<input type="checkbox"/>	CP 2,3:	[] Date CP-2/3 Recvd: []
Pit Cls:	[]	RFAS:	<input type="checkbox"/>	CP 4:	[] Date CP-4 Recvd: []
PIT Status:	[]	Pitliner:	<input type="checkbox"/>	CDP 5:	[]
Dewater:	[]	Steel:	<input type="checkbox"/>		
BBLs:	[]				