

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|--|---|--|--|
| Operator Name: <u>EOG Resources, Inc.</u> | | License Number: <u>5278</u> | |
| Operator Address: <u>3817 NW Expressway, Suite 500 Oklahoma City, OK 73112</u> | | | |
| Contact Person: <u>MINDY BLACK</u> | | Phone Number: <u>(405) 246-3130</u> | |
| Lease Name & Well No.: <u>MID-AMERICA CATTLE 14 #1</u> | | Pit Location (QQQQ): <u>N/2 - N/2 - N/2 - NE</u> | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12,500</u> (bbls) | Sec. <u>14</u> Twp. <u>34S</u> R. <u>38</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>100</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>1320</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <u>STEVENS</u> County | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| | | RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2007 CONSERVATION DIVISION WICHITA, KS | |
| Distance to nearest water well within one-mile of pit <u>2304</u> feet Depth of water well <u>400</u> feet | | Depth to shallowest fresh water <u>233 162</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>NONE</u> Abandonment procedure: <u>EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| _____ Date <u>2/1/07</u> | | _____ Signature of Applicant or Agent <u>Mindy Black</u> | |
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>2/2/07</u> Permit Number: <u>15-189-22575-0000</u> Permit Date: <u>2/2/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

15-189-22575-H