15-18922573-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
ECG Resources, Inc.			5278	
Operator Address:				
3817 NW Expressway, Suite 500 C	oklahoma City, Of	73112		
Contact Person:			Phone Number:	
MINDY BLACK			( 405 ) 246–3130	
Lease Name & Well No.:			Pit Location (QQQQ):	
VERNA 11 #3	<u> </u>	<u></u>	NE SE SW SW	
Type of Pit:	Pit is			
Emergency Pit Burn Pit	X Proposed Existing		Sec. <u>11</u> Twp. <u>34S</u> R. <u>38</u> East X West	
Settling Pit Drilling Pit	If existing, date constructed		400 Feet from North/ South Line of Section	
☐ Workover Pit ☑ Haul-Off Pit	Pit capacity		1100 Feet from East/ X West Line of Section	
(If WP Supply API No. or Year Drilled)	12,500	(bbls)	STEVENS	County
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?	
_	7 Time Enters	_	Tion is pic info in a plastic line is not used?	
X Yes No	☐ Yes	X No		
Pit dimensions (all but working pits):	<u>125</u> Len	gth (feet)12	25 Width (feet) N/A Ste	el Pits
	Depth from ground le	vel to deepest poi	nt (feet)	
If the pit is lined give a brief description material, thickness and installation procedure			edures for periodic maintenance and determining accluding any special monitoring.  RECEIVED KANSAS CORPORATION CO  JAN 2 5 200  CONSERVATION DIVIS	OMMISSION 17
Distance to nearest water well within one-mile of pit		Depth to sh	allowest fresh water ogg Wickina KS	1
feet Denth of water well 400 feet		Source of info	mation:	اام
		X measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover		
Number of producing wells on lease:		Number of working pits to be utilized NONE		
Barrels of fluid produced daily:		Abandonment procedure: _EVAPORATION/DEWATER_AND		
Does the slope from the tank battery allow all spilled fluids to		BACKETILING OF RESERVE PIT.		
flow into the pond? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statemen	nts are true and co	rrect to the bes	t of my knowledge and belief.	
1/25/07		_ whin	aSlace	
Date		Signature of Applicant or Agent		
	KCC OF	FICE USE ONLY		
Date Received: 1/25/67 Permit No	umber: <u>/5-/89 - 22</u> 5	, was	.1 4	

Mail to: Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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